



GLOBAL CLIMATE AND ENERGY PROJECT | STANFORD UNIVERSITY



# Energy Tutorial: Synthetic Fuels 101

GCEP RESEARCH SYMPOSIUM 2014 | STANFORD, CA

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Stanford University

*GLOBAL CHALLENGES – GLOBAL SOLUTIONS – GLOBAL OPPORTUNITIES*

# The goal for today

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To discuss unconventional, emerging technologies that could produce fuels in a renewable, sustainable manner.



Our definition of “**Synthetic Fuels**” for today’s purpose.

Some previous GCEP Energy 101 Tutorials that are complementary to the material presented today:

- Solar Energy 101      Prof. Nathan Lewis
- Solar Cells 101      Prof. Michael McGehee
- Electrocatalysis 101      Prof. Thomas F. Jaramillo



# Outline

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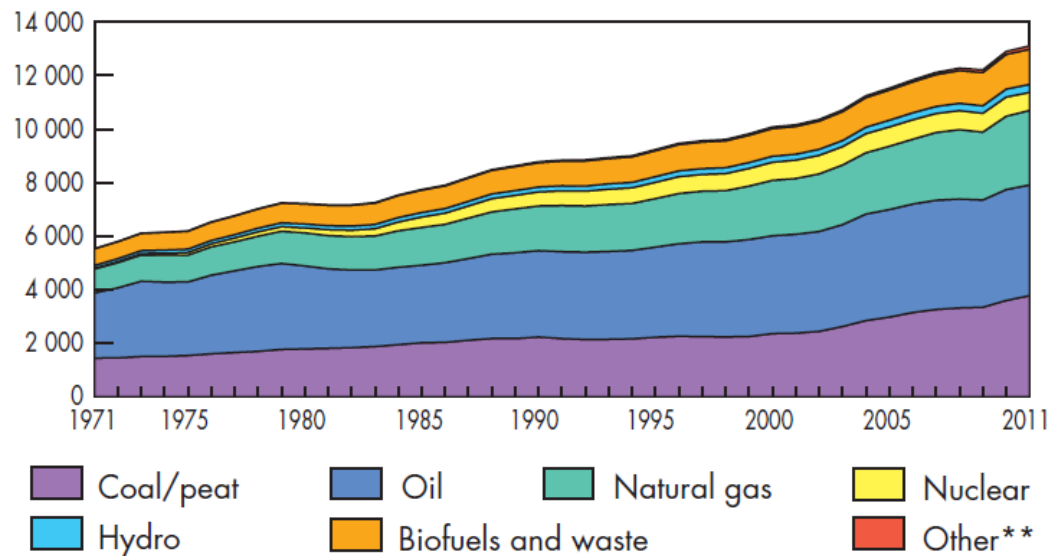
- Fossil fuels
- Pathways to renewable, synthetic fuels
- Overview of thermodynamics & efficiency
- Electrochemical & Photo-electrochemical pathways
  - Hydrogen fuels
    - Lab-based devices
    - Techno-economics of large-scale facilities
    - Chemical & physical factors at play → modeling efficiency
  - Extending to carbon-based fuels
- Summary



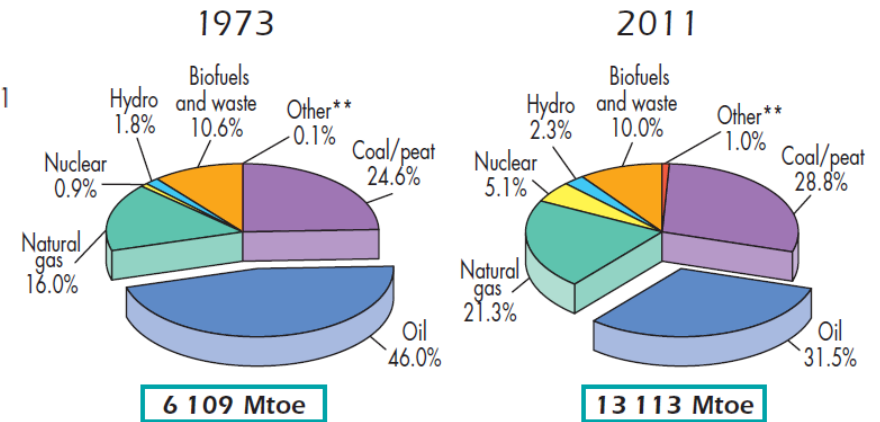
# Total primary energy supply: The facts

## World

World\* total primary energy supply from 1971 to 2011 by fuel (Mtoe)



- Today: 17 TW of power.
- 80% comes from fossil fuels (oil, coal, natural gas).
- oil : coal : natural gas  $\approx$  1 : 1 : 1.



\*World includes international aviation and international marine bunkers.  
 \*\*Other includes geothermal, solar, wind, heat, etc.

International Energy Agency (IEA) "Key World Energy Statistics" (2013)



# Fossil fuels: An amazing resource

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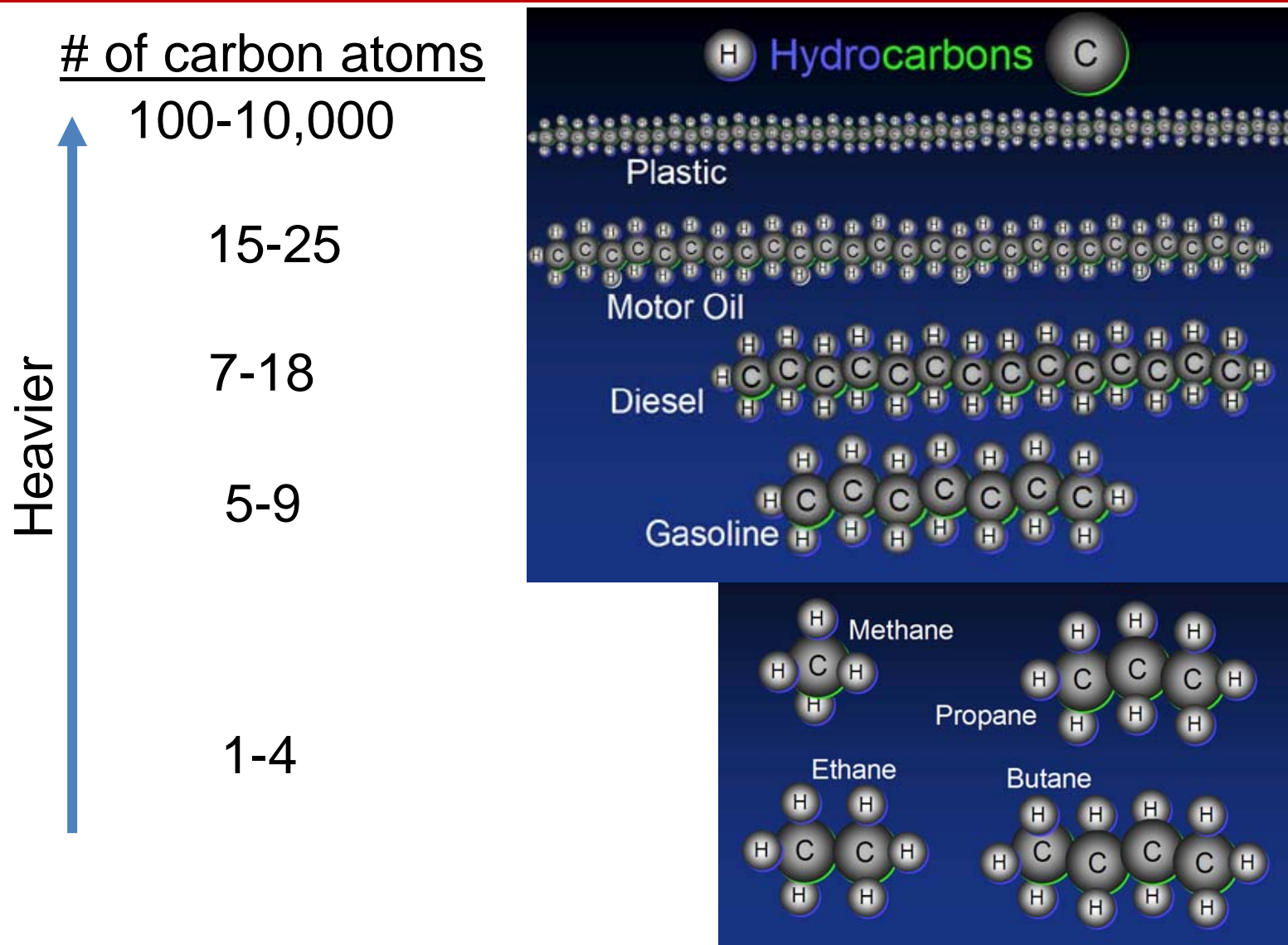
- Consider petroleum/gasoline
  - Massive world-wide resource, extremely abundant
    - Provides ~ 5 TW of power across the globe (out of 17 TW total)
  - Huge energy density
    - Can drive a car 500 miles on one tank of gas, or fly a commercial jet half-way around the earth.
    - A full tank of gasoline in a car is approximately equivalent to:
      - The potential energy of 1 million gallons of water at 200 ft elevation
      - The electrical energy stored in 80,000 iPhone 6 batteries
  - High power density
    - Can power anything... automobiles, trucks, shipping vessels, commercial and military aircraft....
    - The power transfer in filling up your car at the pump is approximately 5 MW.
  - Yet very chemically stable
    - When you drive your car, do you worry about it exploding?
  - Easy to store and to transport
    - Approx. 100,000 miles of gasoline pipeline in the USA.
    - As a liquid fuel it can fit into any size and shape of container with ease.
  - Cost
    - How do the 'high' gas prices of today (~ \$3-\$4/gallon) compare with other consumer goods? Bottled water? Milk? Orange juice?
  - Convenience
    - Have you ever timed yourself at the gas pump? How long does it take to fill the tank?

**No wonder why we consume so much petroleum!**  
**This is also why fossil fuels are so hard to beat....**





# Gasoline and related hydrocarbons



# Petroleum Refining

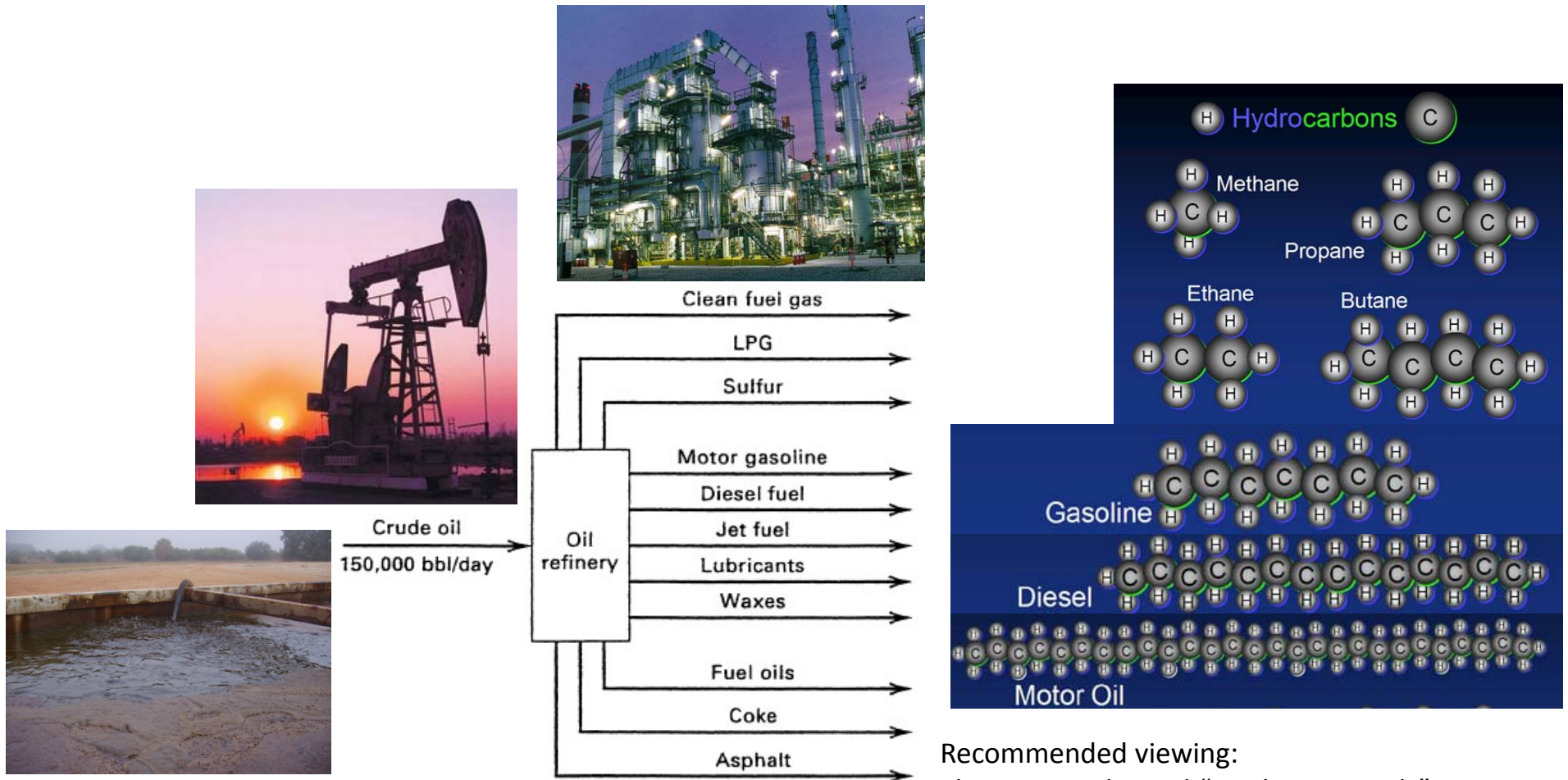
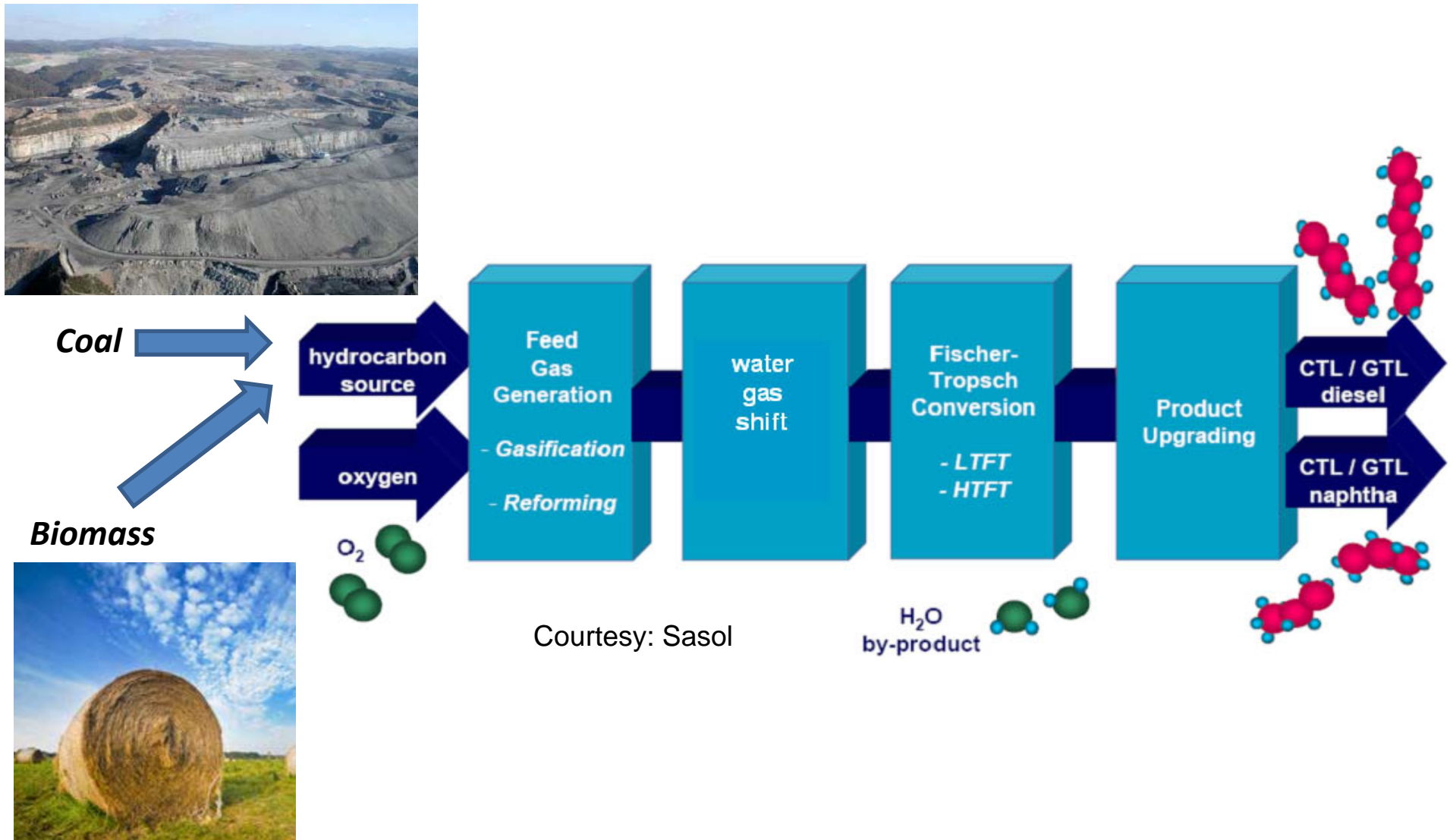


Figure 1.1 Refinery for converting crude oil into a variety of marketable products.

- Recommended viewing:  
 The History Channel “Modern Marvels” series
- “Gasoline” (2002)
  - “Secrets of Oil” (2008)

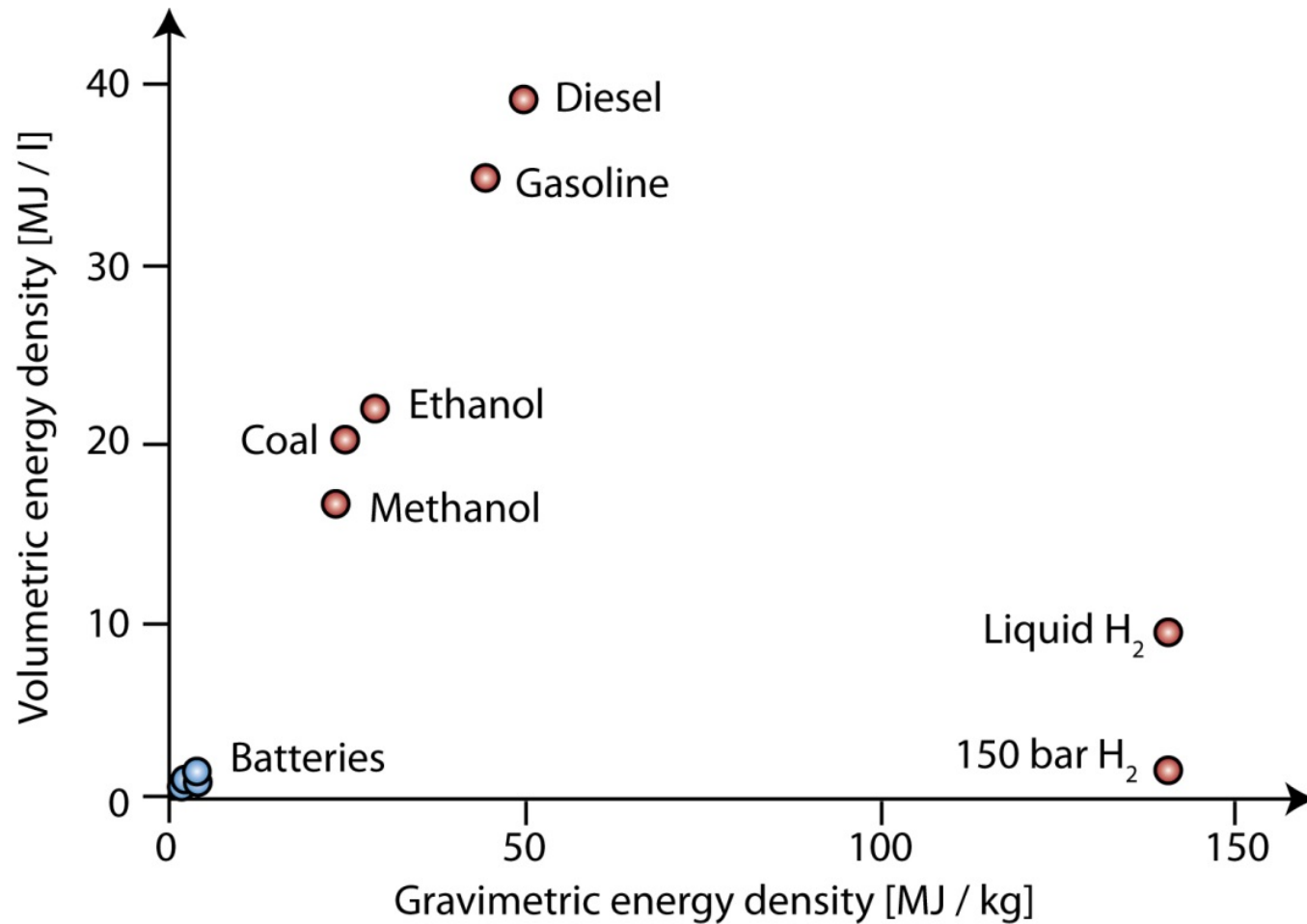


# A “conventional” approach to synthetic fuels

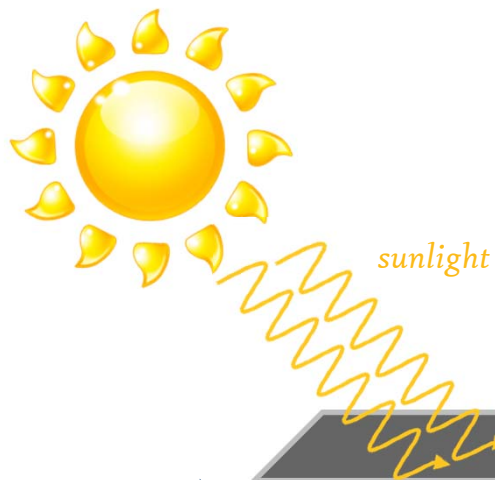




# Energy Density



# The broad vision: Renewable production of fuels and chemicals



## Option #1: Fuels

## Option #2: Chemical Products

## Option #3: Chemical Precursors

- Hydrogen ( $H_2$ )
- Carbon monoxide ( $CO$ )
- Methanol ( $CH_3OH$ )
- Ethanol ( $C_2H_5OH$ )
- Butanol ( $C_4H_9OH$ )
- Methane ( $CH_4$ )
- Ethylene ( $C_2H_4$ )
- Gasoline (C5-C9)
- Diesel (C7-C15)
- Others...



# Many possible schemes for solar fuels

Photobiologic → engineered organisms that synthesize fuels

Figure 6 Certain algae, whose chloroplast give a green colour to the fluid, produce hydrogen in the presence of light. In engineered systems, instead of 24% of the photosynthetic product is hydrogen rather than glucose. The photosynthesis process itself is about 1% efficient in converting light into chemical energy.<sup>10</sup>



Photochemical → metallorganic absorbers and redox mediators

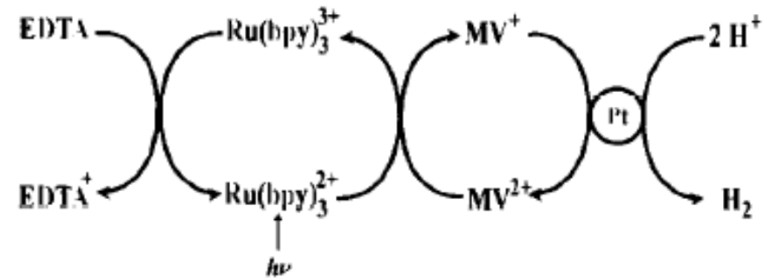


Fig. 3. Scheme for the photochemical generation of hydrogen in a reduction half reaction.

Solar thermal → heterogeneous catalysis.

11 MW near Seville

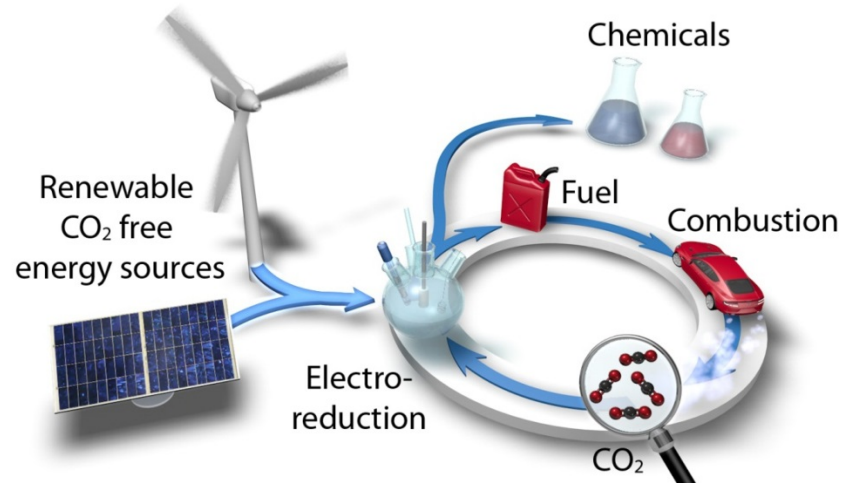


Solar electricity → electrocatalysis

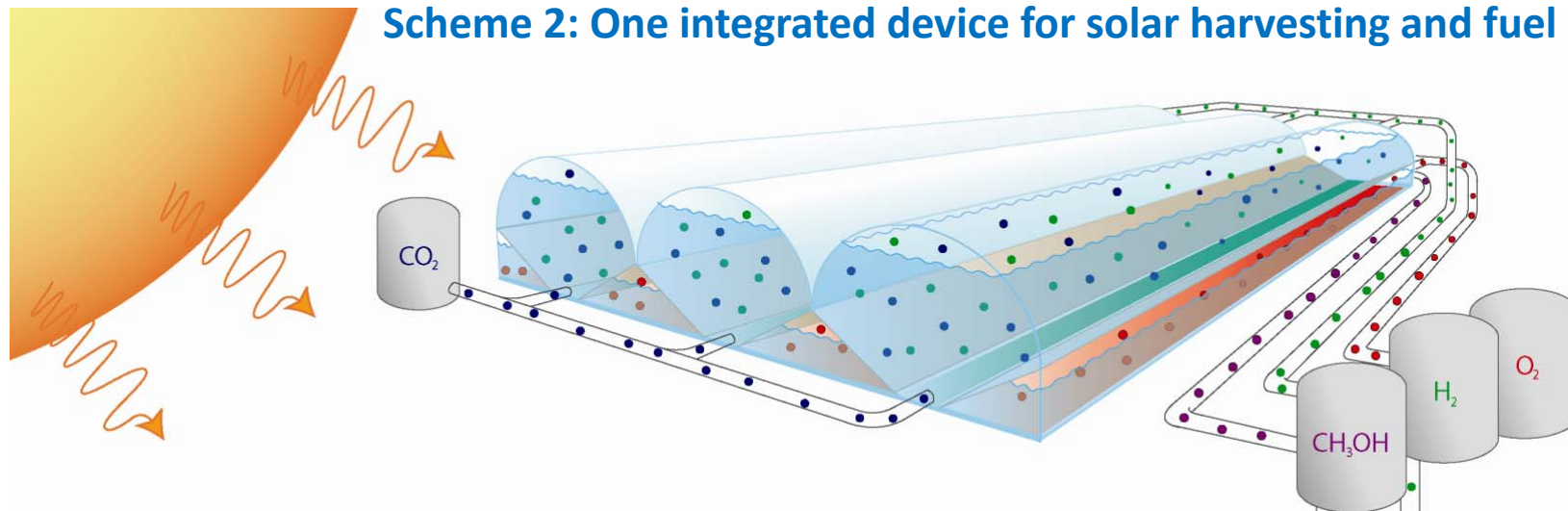


# (Photo-)Electrochemical Pathways

Scheme 1: Separate devices for electricity generation and for fuel production.



Scheme 2: One integrated device for solar harvesting and fuel production.





# Thermodynamic considerations for (photo-)electrochemical conversions related to energy

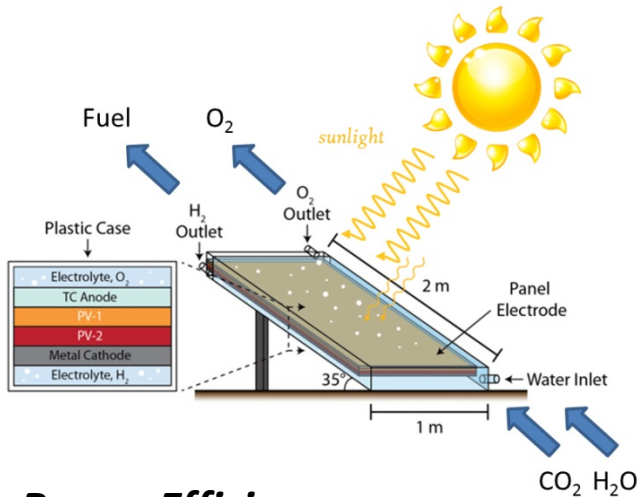
Y. Hori, "Electrochemical CO<sub>2</sub> reduction on metal electrodes" *Modern Aspects of Electrochemistry*, Number 42, edited by C. Vayenas et. al., Springer, NY (2008)

E<sup>0</sup> vs. RHE

<b>Cathode:</b> <b>"Fuel synthesis"</b> <b>Reactions</b>	$2\text{H}^+ + 2\text{e}^- \rightarrow \text{H}_2$	0.00 V	All values are close to the H <sub>2</sub> evolution potential (0.00 V).
	$\text{CO}_2 + 2\text{H}^+ + 2\text{e}^- \rightarrow \text{CO} + \text{H}_2\text{O}$	- 0.11 V	
	$\text{CO}_2 + 6\text{H}^+ + 6\text{e}^- \rightarrow \text{CH}_3\text{OH} + \text{H}_2\text{O}$	+ 0.02 V	
	$\text{CO}_2 + 8\text{H}^+ + 8\text{e}^- \rightarrow \text{CH}_4 + 2\text{H}_2\text{O}$	+ 0.16 V	
	$2\text{CO}_2 + 12\text{H}^+ + 12\text{e}^- \rightarrow \text{C}_2\text{H}_4 + 4\text{H}_2\text{O}$	+ 0.07 V	
	$2\text{CO}_2 + 12\text{H}^+ + 12\text{e}^- \rightarrow \text{C}_2\text{H}_5\text{OH} + 3\text{H}_2\text{O}$	+ 0.08 V	
$3\text{CO}_2 + 18\text{H}^+ + 18\text{e}^- \rightarrow \text{C}_3\text{H}_7\text{OH} + 5\text{H}_2\text{O}$	+ 0.09 V		
<b>Anode:</b> <b>The "Balancing"</b> <b>Reaction</b>	$\text{O}_2 + 4\text{H}^+ + 4\text{e}^- \leftarrow 2\text{H}_2\text{O}$	+ 1.23 V	



# Calculating STF Efficiency



Summed over all fuels

Rate at which each fuel is produced

chemical energy within each fuel

**Power Efficiency:**

$$\frac{\text{Power Out}}{\text{Power In}} = \frac{\text{Rate of chemical energy production}}{\text{Power input from solar energy}} = \left[ \frac{\sum_i \left( \frac{\text{mmol fuel}_i}{\text{second}} \right) (\Delta G_{i \text{ mol}} \text{ J})}{\left( P_{\text{total}} \frac{\text{mW}}{\text{cm}^2} \right) (\text{Area cm}^2)} \right]$$

e.g. AM1.5 solar radiation (100 mW/cm<sup>2</sup>)

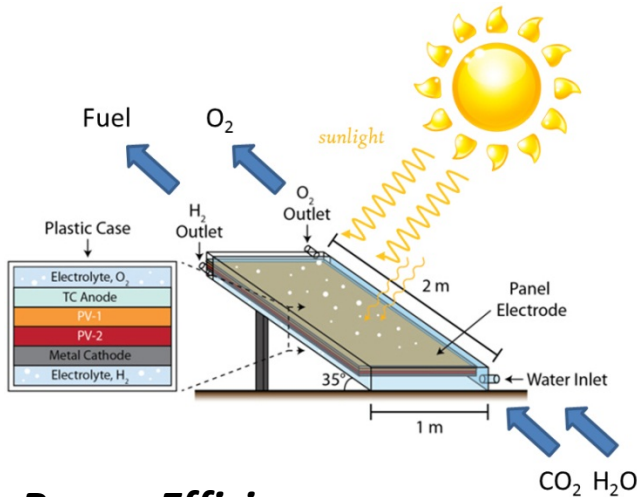
Insolated area of the device

**Alternatively one can express fuel production rate in mA/cm<sup>2</sup> and ΔG as a cell potential (V):**

$$\frac{\text{Power Out}}{\text{Power In}} = \frac{\text{Rate of chemical energy production}}{\text{Power input from solar energy}} = \left[ \frac{\sum_i \left( \frac{\text{mA fuel}_i}{\text{cm}^2} \right) (\Delta G_i \text{ V})}{\left( P_{\text{total}} \frac{\text{mW}}{\text{cm}^2} \right)} \right]$$



# Example: Solar-to-hydrogen (STH) Efficiency



Summed over all fuels

Rate at which each fuel is produced

chemical energy within each fuel

**Power Efficiency:**

$$\frac{\text{Power Out}}{\text{Power In}} = \frac{\text{Rate of chemical energy production}}{\text{Power input from solar energy}} = \left[ \frac{\left(\frac{\text{mmol H}_2}{\text{second}}\right) (237,000 \frac{\text{J}}{\text{mol}})}{\left(P_{\text{total}} \frac{\text{mW}}{\text{cm}^2}\right) (\text{Area cm}^2)} \right]$$

e.g. AM1.5 solar radiation (100 mW/cm<sup>2</sup>)

Insolated area of the device

**Alternatively one can express fuel production rate in mA/cm<sup>2</sup> and ΔG as a cell potential (V):**

$$\frac{\text{Power Out}}{\text{Power In}} = \frac{\text{Rate of chemical energy production}}{\text{Power input from solar energy}} = \left[ \frac{\sum_i \left(\frac{\text{mA H}_2}{\text{cm}^2}\right) (1.23 \text{ V})}{\left(P_{\text{total}} \frac{\text{mW}}{\text{cm}^2}\right)} \right] \text{ Assumes 100\% of current goes to water-splitting}$$



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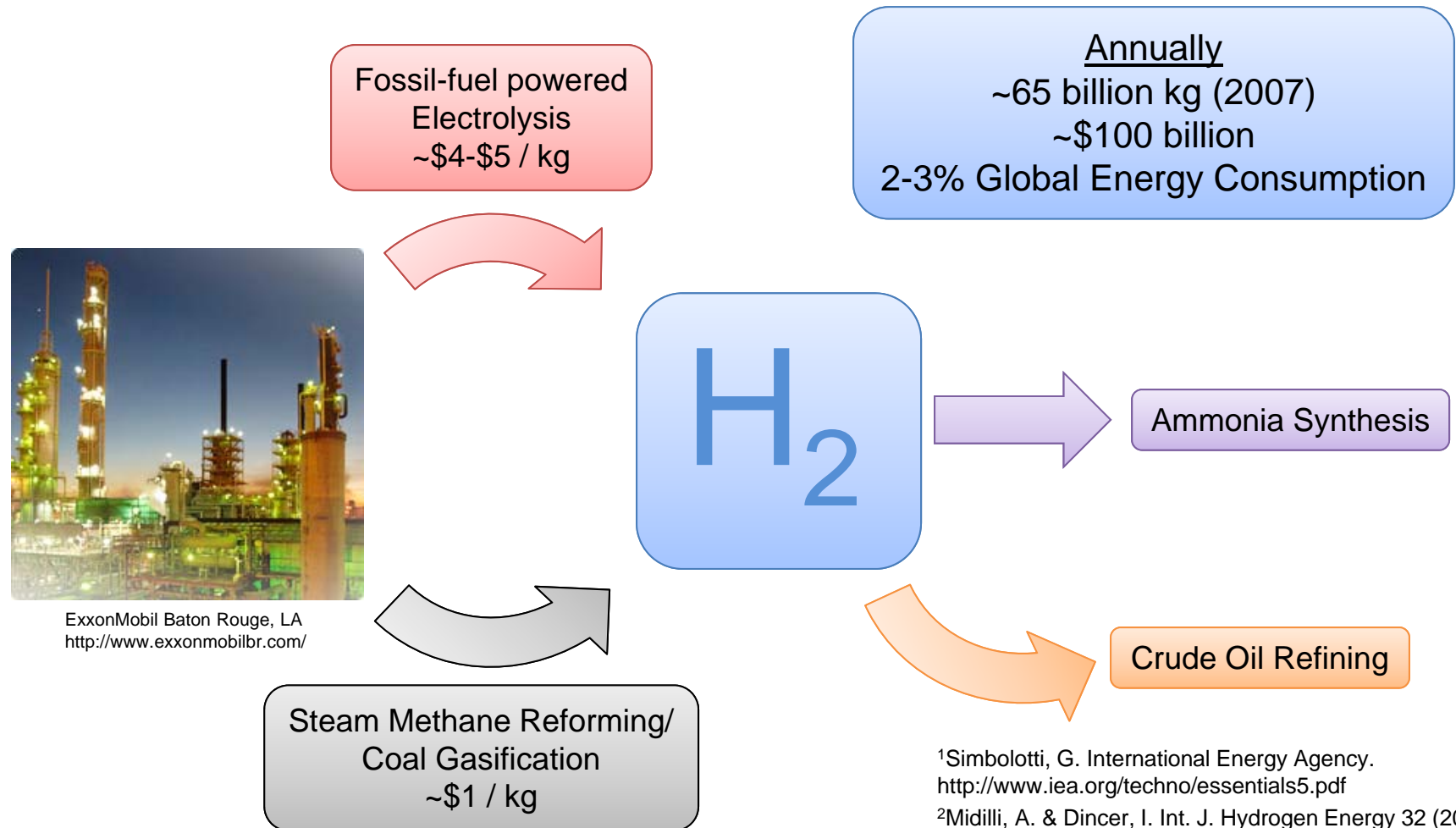




# Hydrogen (H<sub>2</sub>)



# Conventional H<sub>2</sub> production



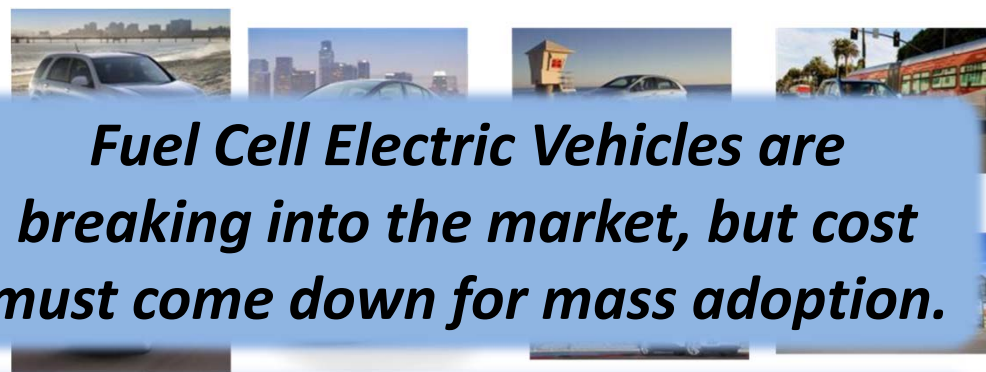
<sup>1</sup>Simbolotti, G. International Energy Agency.  
<http://www.iea.org/techno/essentials5.pdf>

<sup>2</sup>Midilli, A. & Dincer, I. Int. J. Hydrogen Energy 32 (2007) 511-524

<sup>3</sup>Balat, M. Int. J. Hydrogen Energy 33 (2008) 4013-4029

# State of Fuel Cell cars today (Oct 2014)

- Test fleets from many major automakers
  - > 3M mi. driven
  - > 27k refuelings
- Toyota FCV, first car to go on sale in 2015
  - MSRP ~\$65k



Toyota Hyundai AC Transit

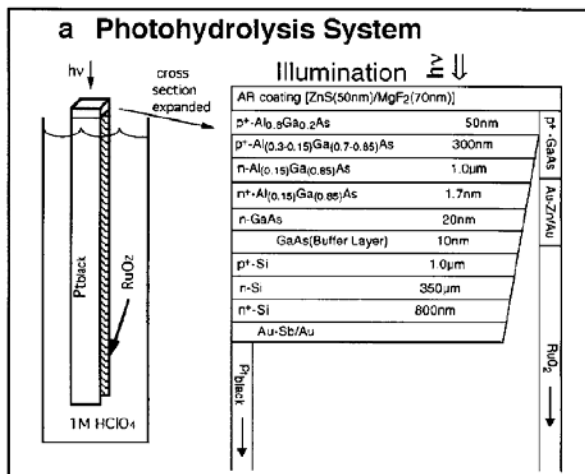


California Fuel Cell Partnership  
NREL



# Noteworthy devices for Photoelectrochemical (PEC) H<sub>2</sub> production

## AlGaAs/Si



Technion Univ.  
Nagoya Inst.

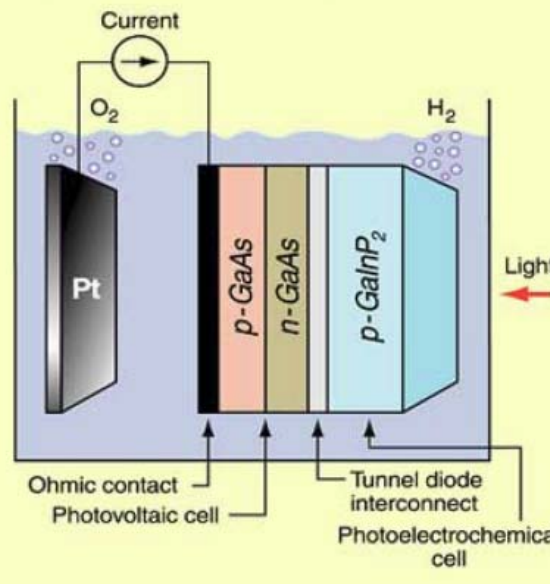
Hahn-Meitner Inst.

**18.3 % STH**

S. Licht et. al., Journal of Physical Chemistry B 104, 8920-8924 (2000)

## GaAs/p-GaInP<sub>2</sub>

Novel cell uses light to produce H<sub>2</sub> at 12.4% efficiency

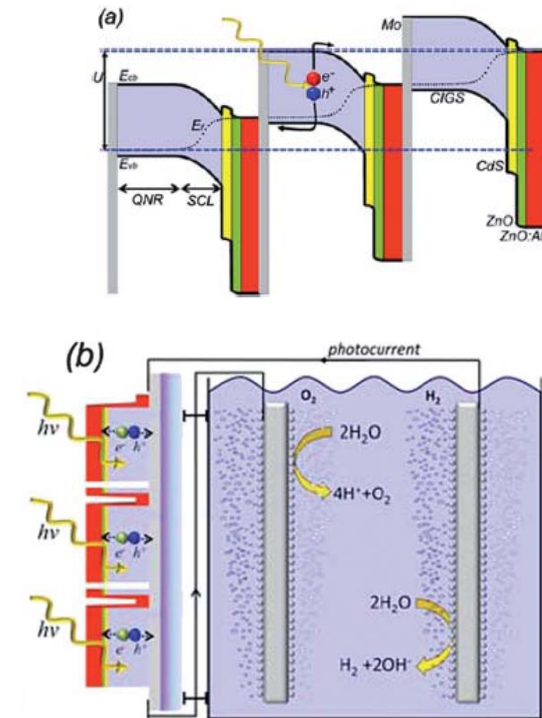


NREL

**12.4 % STH**

Khaselev, O. & Turner, J. A. *Science* **280**, 425-427 (1998)

## 3jn-CIGS



Uppsala University (Sweden)

**10 % STH**

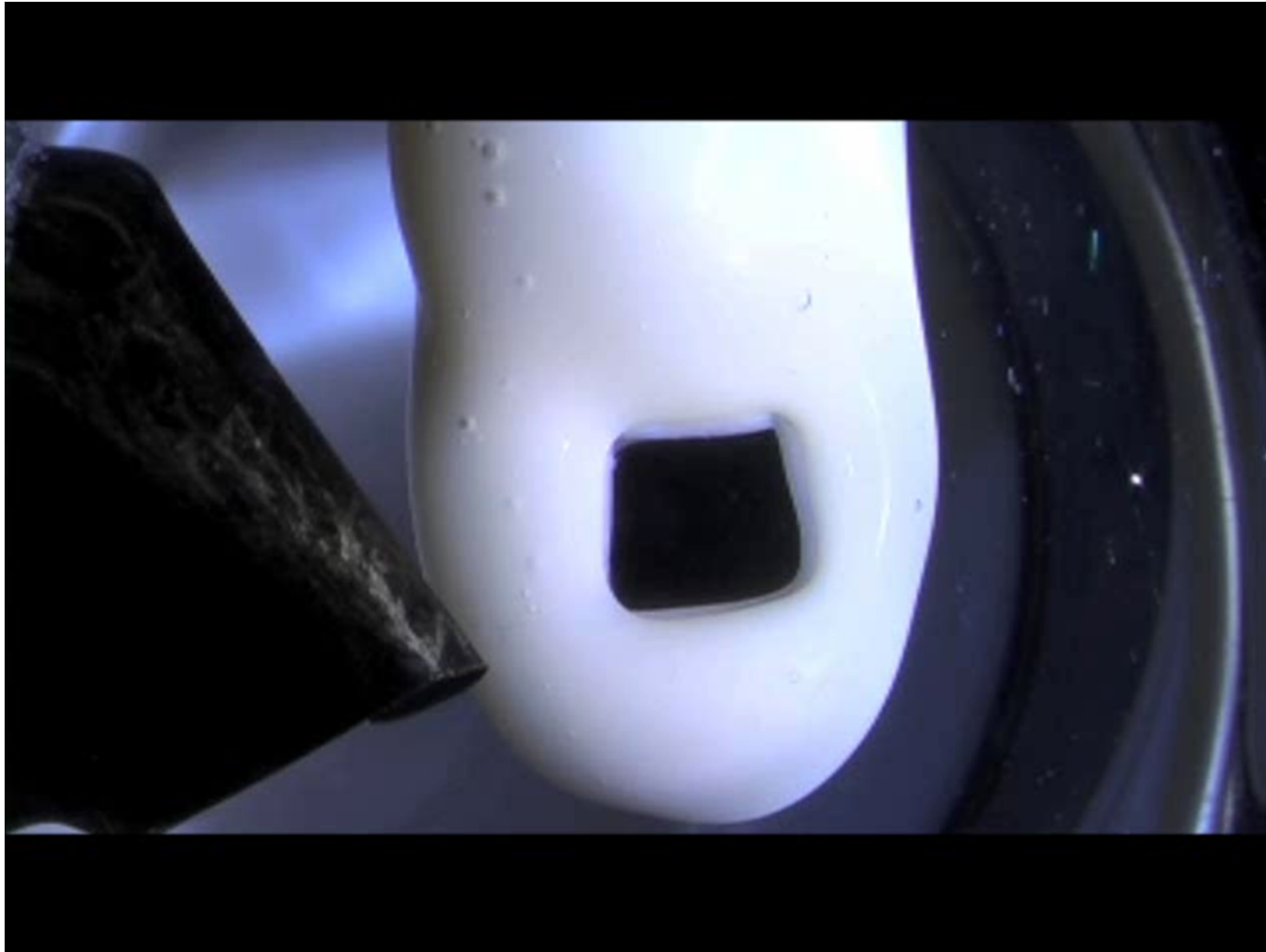
T. J. Jacobsson, et. al., Energy Environ. Sci., 3676-3683 (2013).





# Solar photoelectrochemical (PEC) H<sub>2</sub> production

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Video courtesy of Dr. Todd Deutsch, NREL

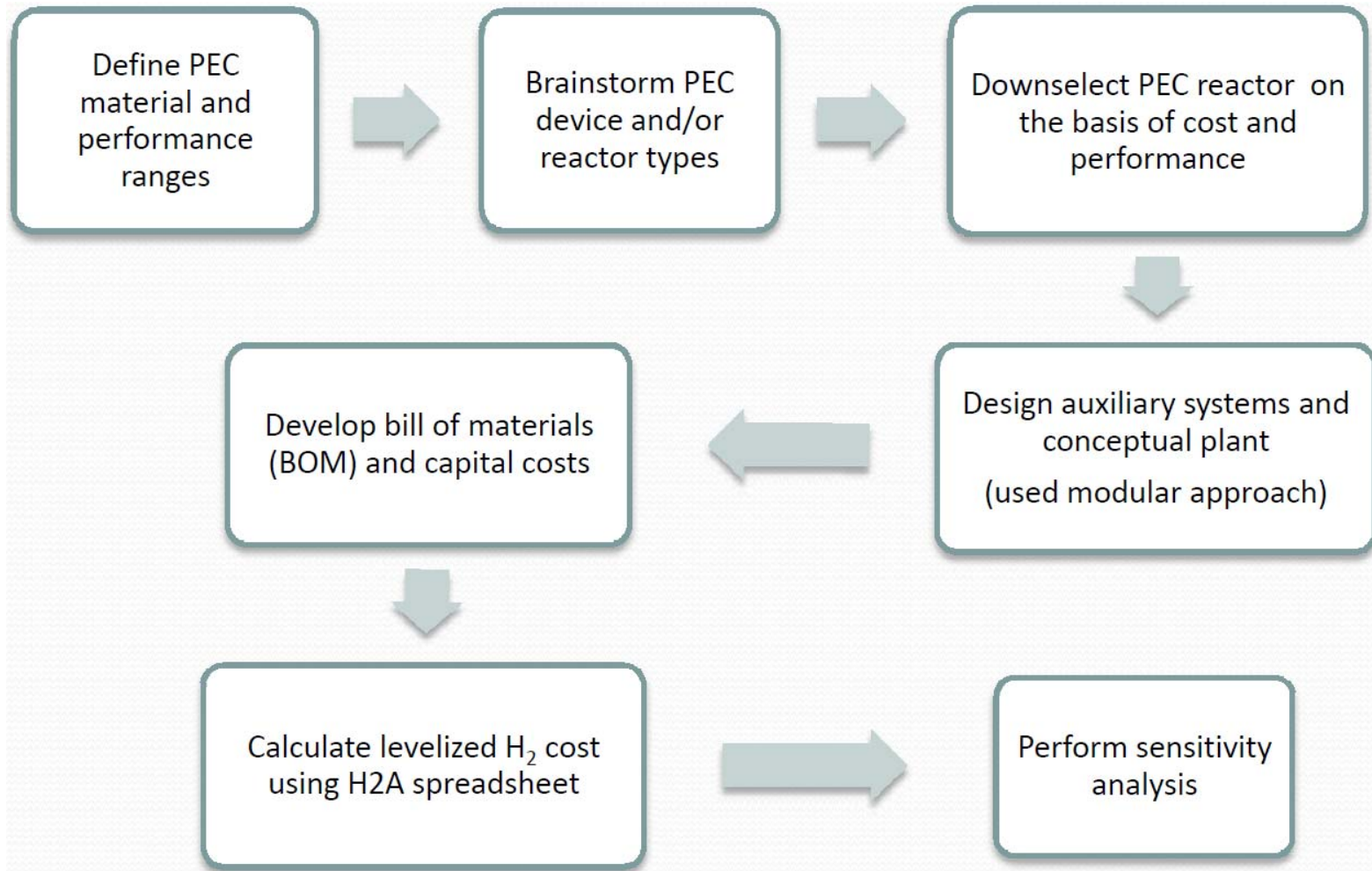


# Techno-economics

*How much might  $H_2$  cost if produced by large-scale solar PEC water-splitting?*



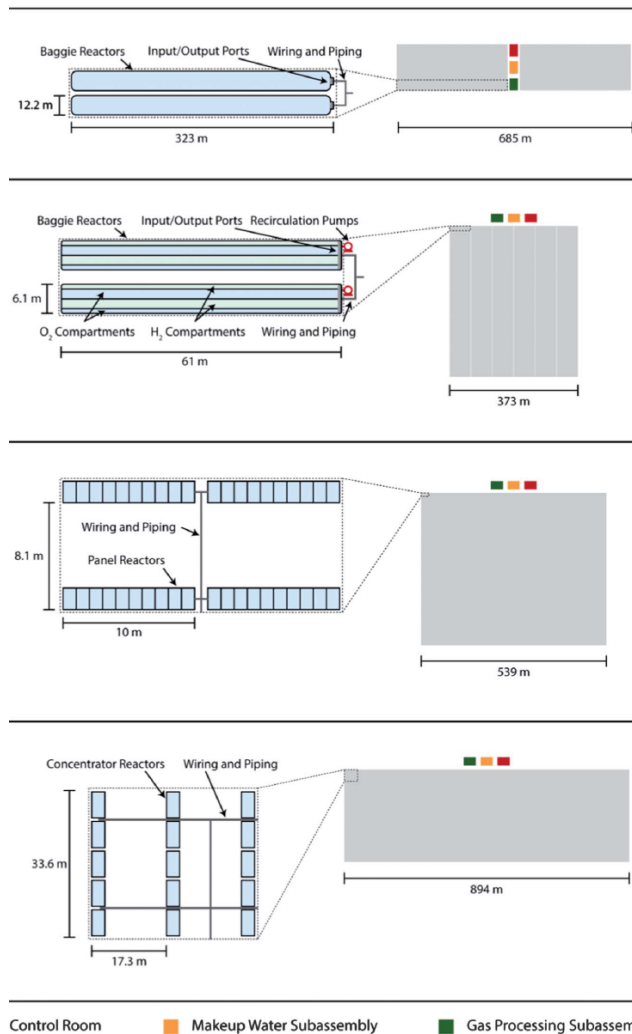
# How to conduct a techno-economic analysis



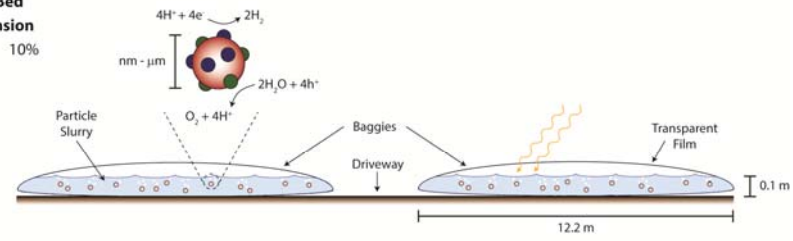
B.D. James, G.N. Baum, J. Perez, K.N. Baum, "Technoeconomic Analysis of Photoelectrochemical (PEC) Hydrogen Production", DOE Report (2009) Contract # GS-10F-009J.



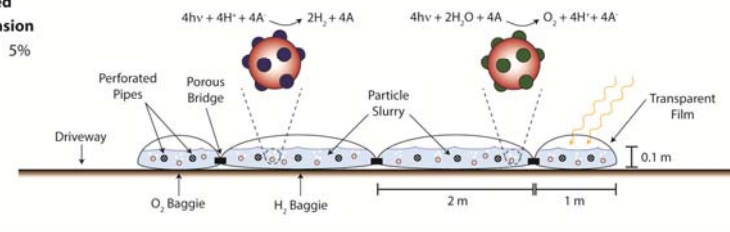
# Chemical engineering plant design



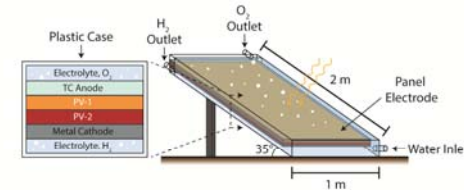
**Type 1: Single Bed Particle Suspension**  
STH Efficiency 10%



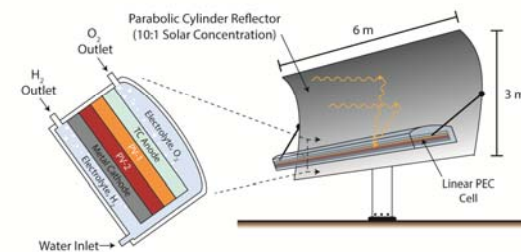
**Type 2: Dual Bed Particle Suspension**  
STH Efficiency 5%



**Type 3: Fixed Panel Array**  
STH Efficiency 10%



**Type 4: Tracking Concentrator Array**  
STH Efficiency 15%



B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002

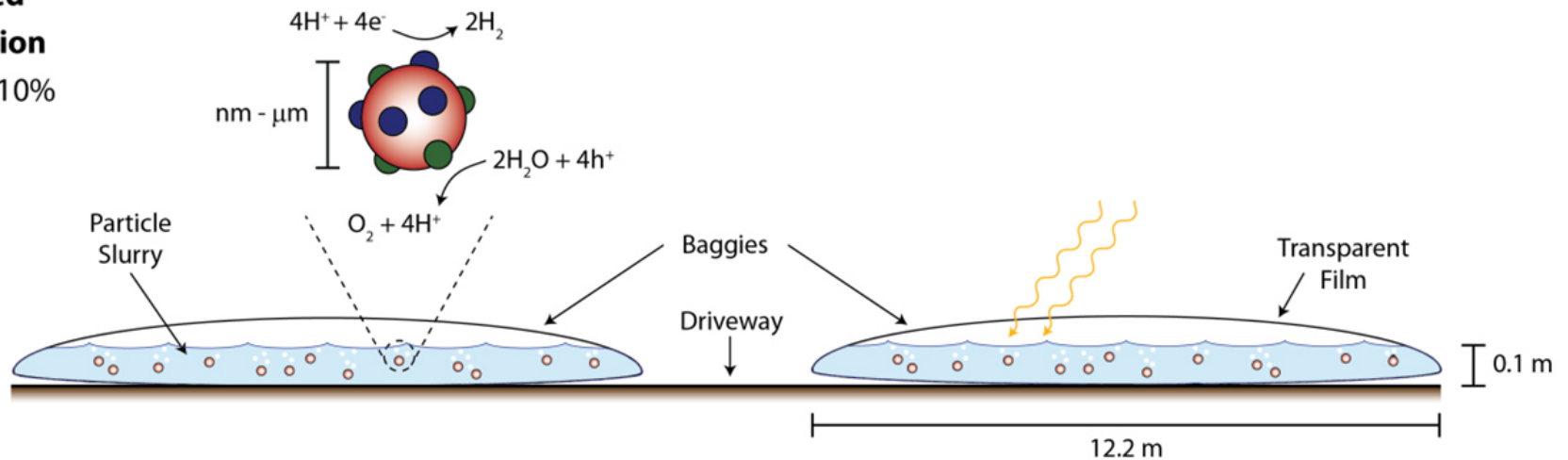


# Reactor Type 1: Colloidal Suspension

## Type 1: Single Bed

### Particle Suspension

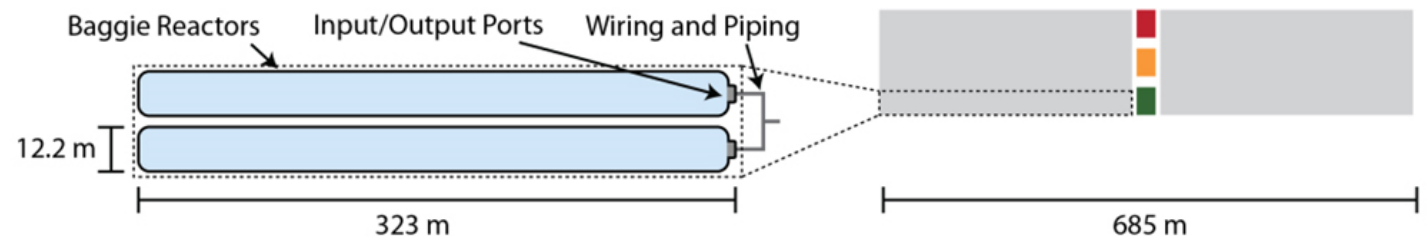
STH Efficiency 10%



## Type 1: Single Bed

### Particle Suspension

Plant Area 91,702 m<sup>2</sup>



Reactor Arrays

Control Room

Makeup Water Subassembly

Gas Processing Subassembly

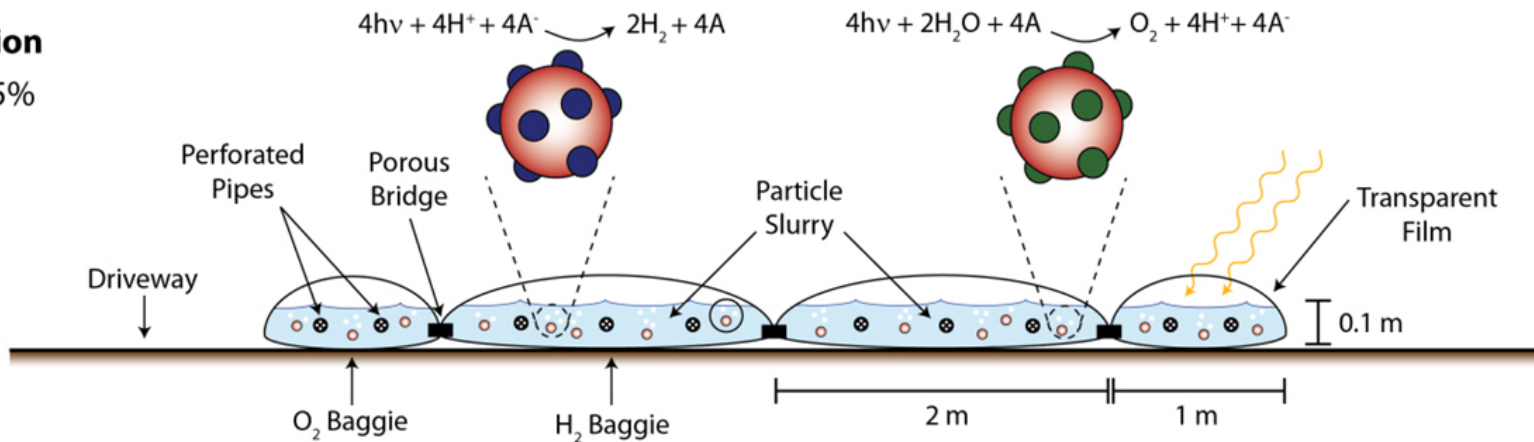
B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002.



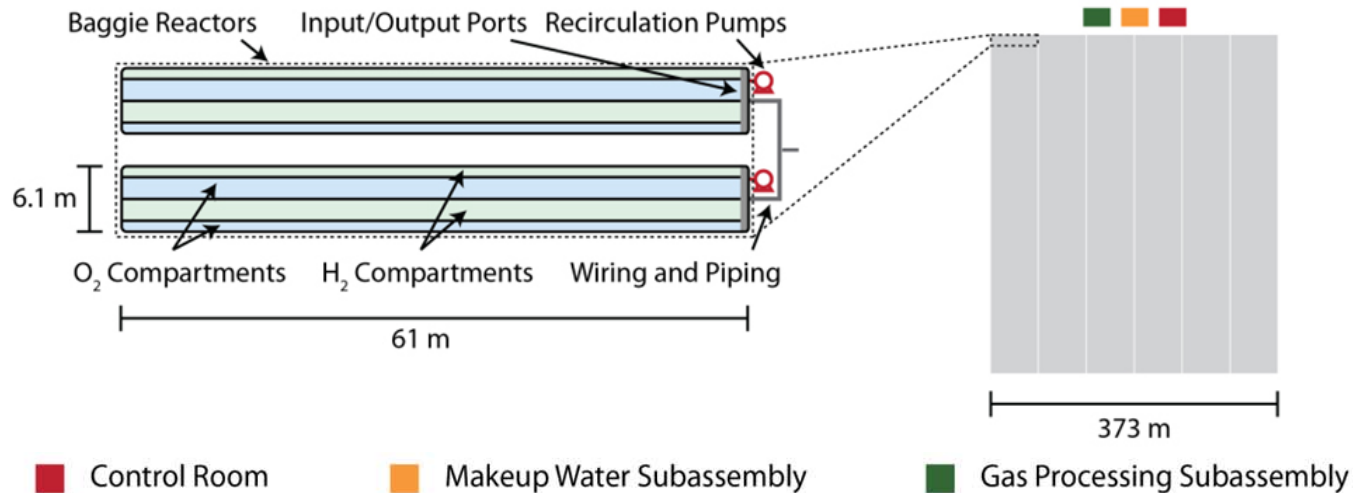


# Reactor Type 2: Dual-bed Colloidal Suspension

**Type 2: Dual Bed Particle Suspension**  
 STH Efficiency 5%



**Type 2: Dual Bed Particle Suspension**  
 Plant Area 165,060 m<sup>2</sup>



Reactor Arrays
  Control Room
  Makeup Water Subassembly
  Gas Processing Subassembly

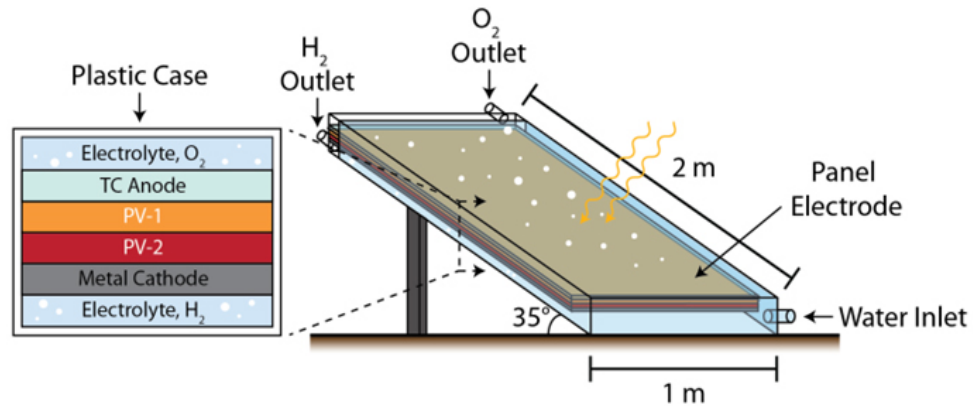
B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002.



# Reactor Type 3: Fixed Panel PEC Array

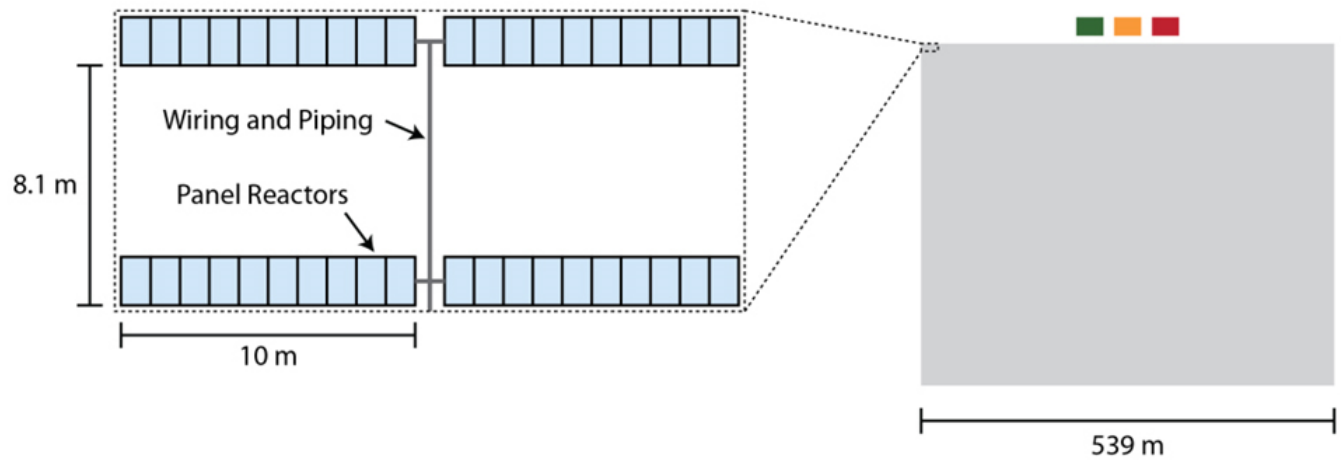
## Type 3: Fixed Panel Array

STH Efficiency 10%



## Type 3: Fixed Panel Array

Plant Area 219,149 m<sup>2</sup>



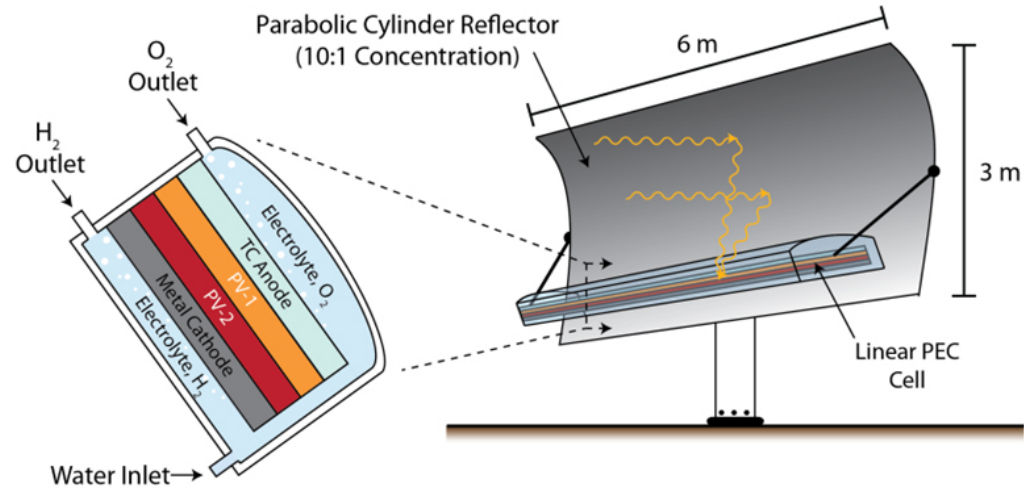
Reactor Arrays
  Control Room
  Makeup Water Subassembly
  Gas Processing Subassembly

B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002.

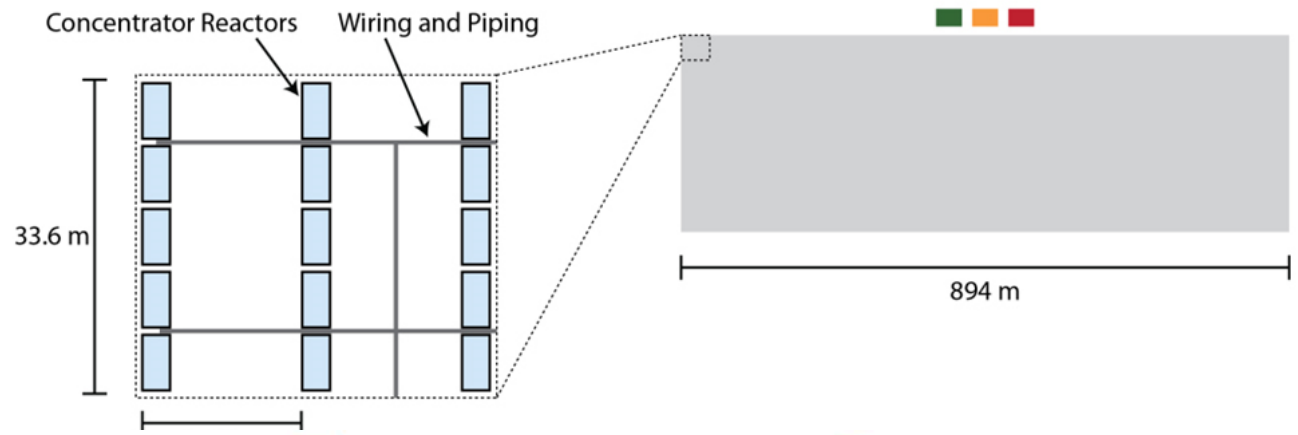


# Reactor Type 4: Tracking Concentrator Array

**Type 4: Tracking  
Concentrator Array**  
STH Efficiency 15%



**Type 4: Tracking  
Concentrator Array**  
Plant Area 222,881 m<sup>2</sup>



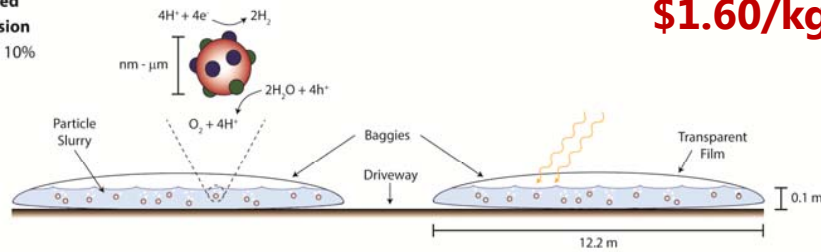
Reactor Arrays
  Control Room
  Makeup Water Subassembly
  Gas Processing Subassembly

B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002.



# Technoeconomics of Photoelectrochemical H<sub>2</sub>

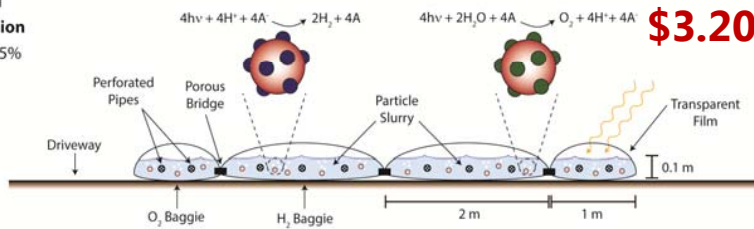
**Type 1: Single Bed Particle Suspension**  
STH Efficiency 10%



**\$1.60/kg H<sub>2</sub>**

(a)

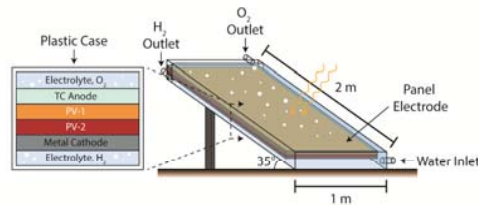
**Type 2: Dual Bed Particle Suspension**  
STH Efficiency 5%



**\$3.20/kg H<sub>2</sub>**

(b)

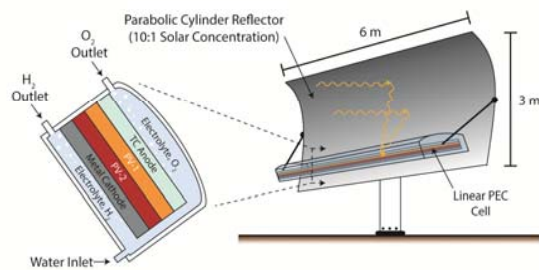
**Type 3: Fixed Panel Array**  
STH Efficiency 10%



**\$10.40/kg H<sub>2</sub>**

(c)

**Type 4: Tracking Concentrator Array**  
STH Efficiency 15%



**\$4.00/kg H<sub>2</sub>**

(d)

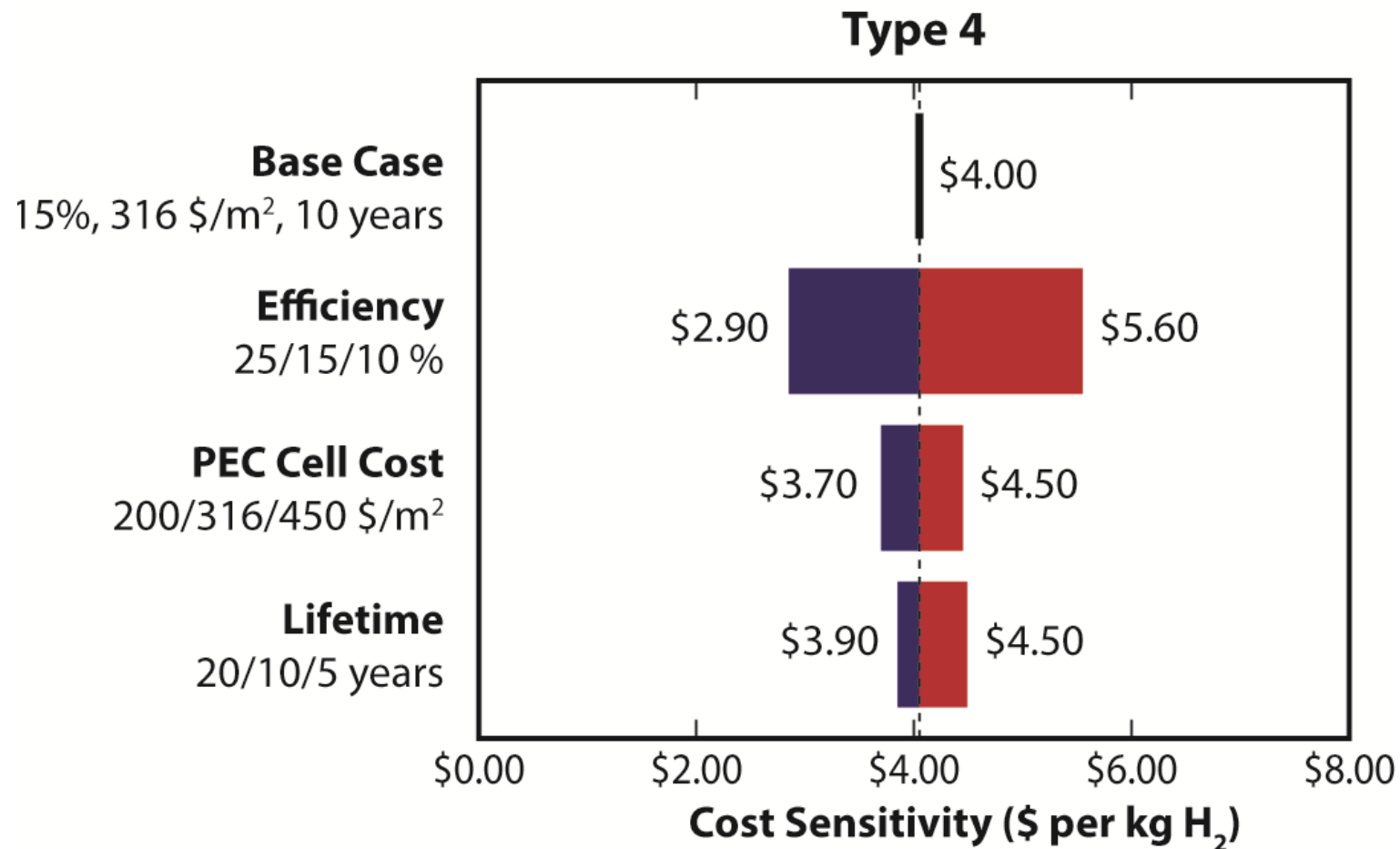
- **Particle systems:** Low cost but low demonstrated performance.

**Target: \$2 – \$4/gge**

- **Panel systems:** Higher demonstrated bench-scale efficiencies but higher cost.



# Sensitivity Analysis: Efficiency is the cost-driver

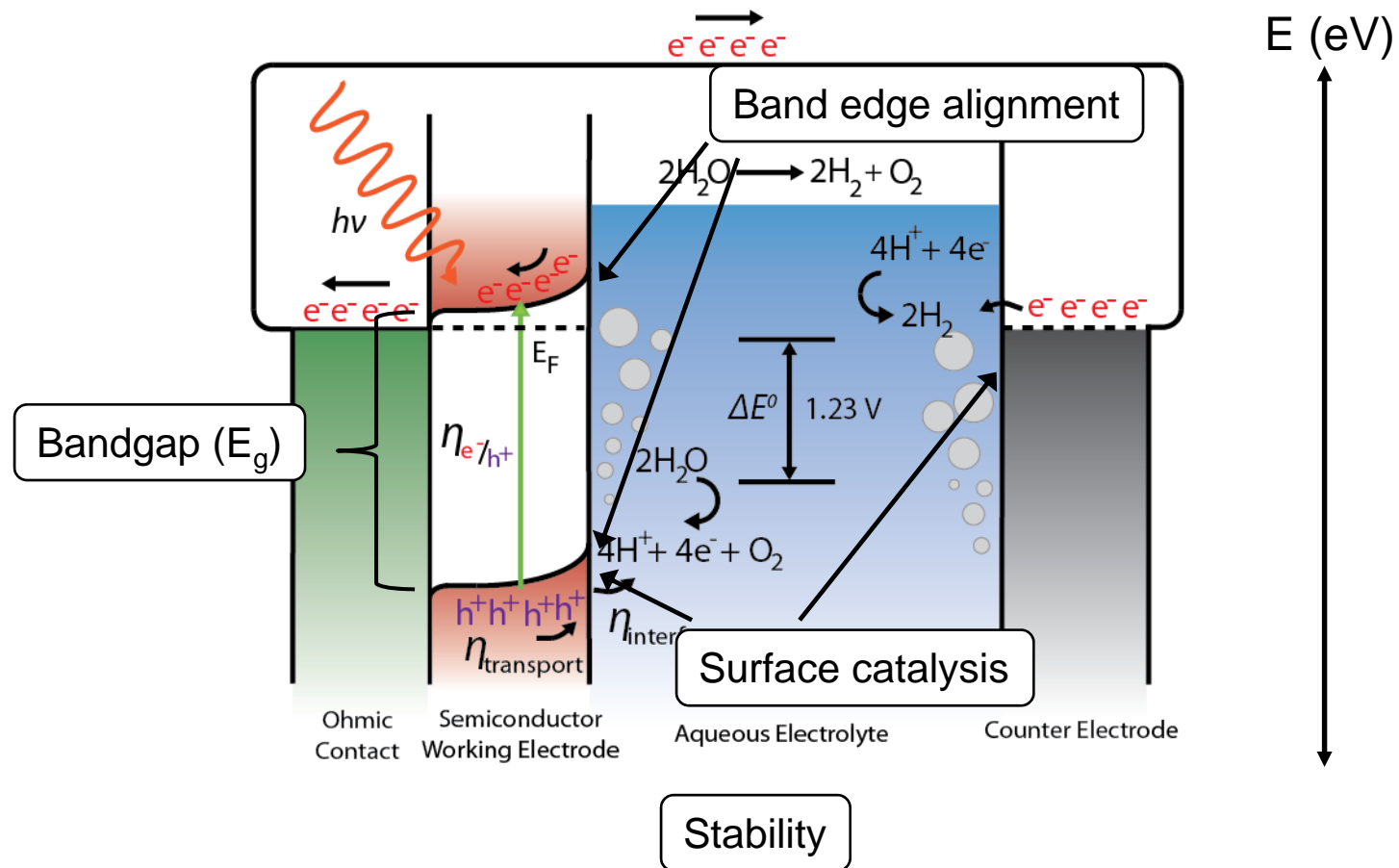


B. Pinaud, J. Benck, L. Seitz, A. Forman, Z. Chen, T. Deutsch, B. James, K. Baum, G. Baum, S. Ardo, H. Wang, E. Miller & T.F. Jaramillo. *Energy Environ. Sci.* **2013**, 6, 1983-2002.

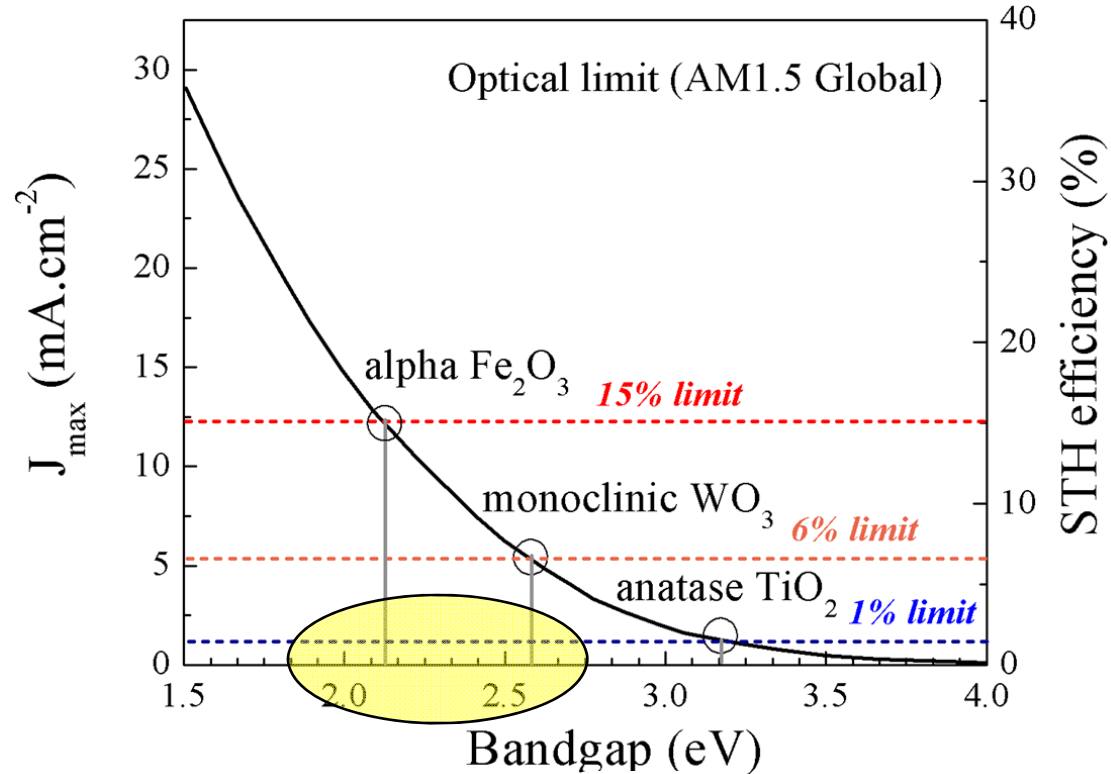




# Band structure of a photoelectrode



# Maximum STH efficiency vs. bandgap (single-absorber )



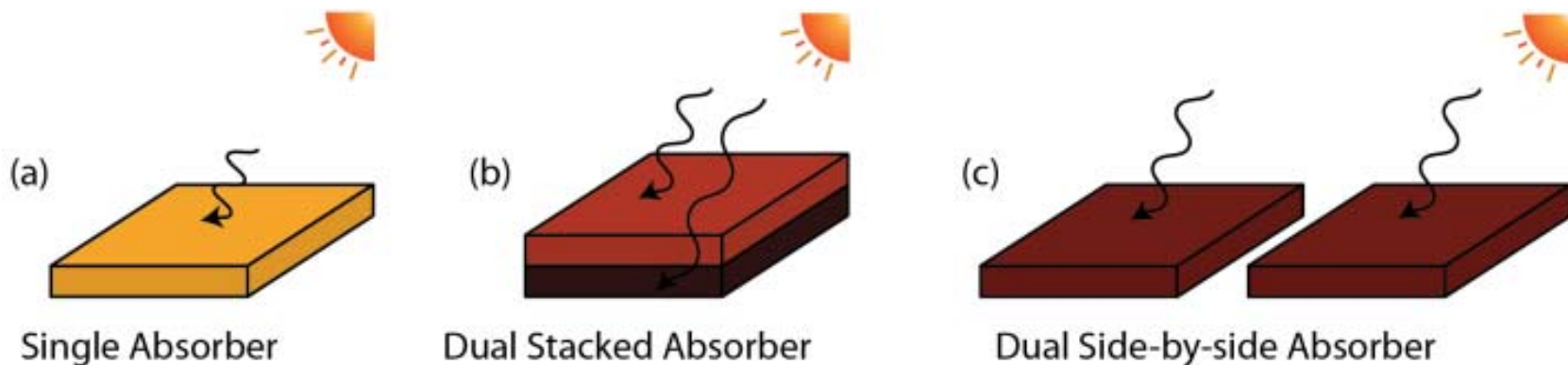
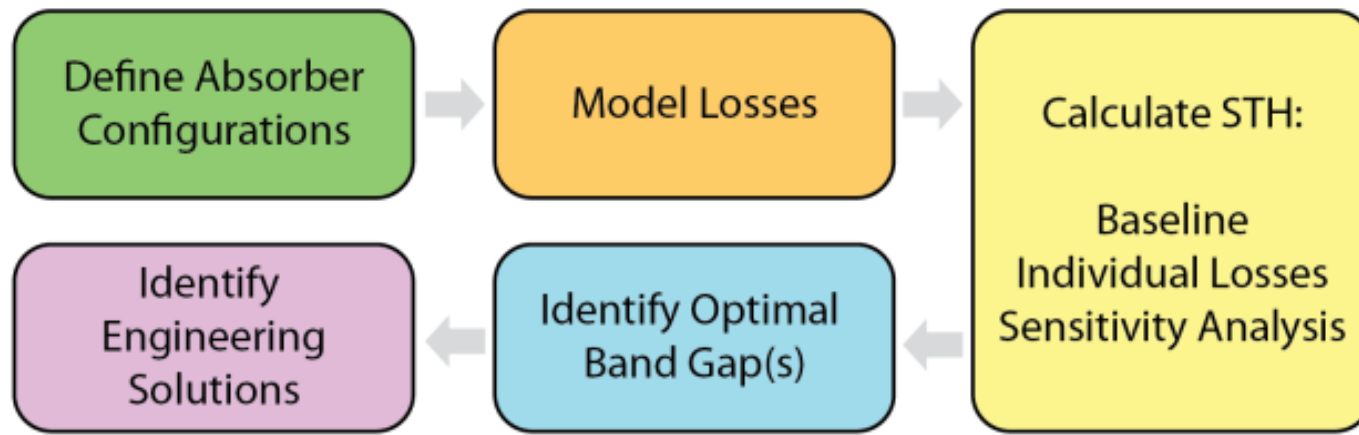
$$\text{Required Bandgap} = \Delta E^0 + \frac{T\Delta S}{e} + \frac{\eta_{HER}}{e} + \frac{\eta_{OER}}{e} = 1.23 \text{ V} + \sim 400 \text{ mV} + 50 \text{ mV} + 400 \text{ mV} = \sim 2.0 - 2.5 \text{ eV}$$

Developing materials with appropriate bandgaps is a critical challenge...  
But exactly what bandgaps should one target?

Z. Chen, T. F. Jaramillo, T.G. Deutsch, A.K. Schwarzstein, A. J. Forman, N. Gaillard, R. Garland, K. Takanebe, C. Heske, M. K. Sunkara, E. W. McFarland, K. Domen, E. L. Miller, J. A. Turner, & H. N. Dinh. *J. Mater. Res.* 25 (1), 2010



# Modeling STH efficiencies

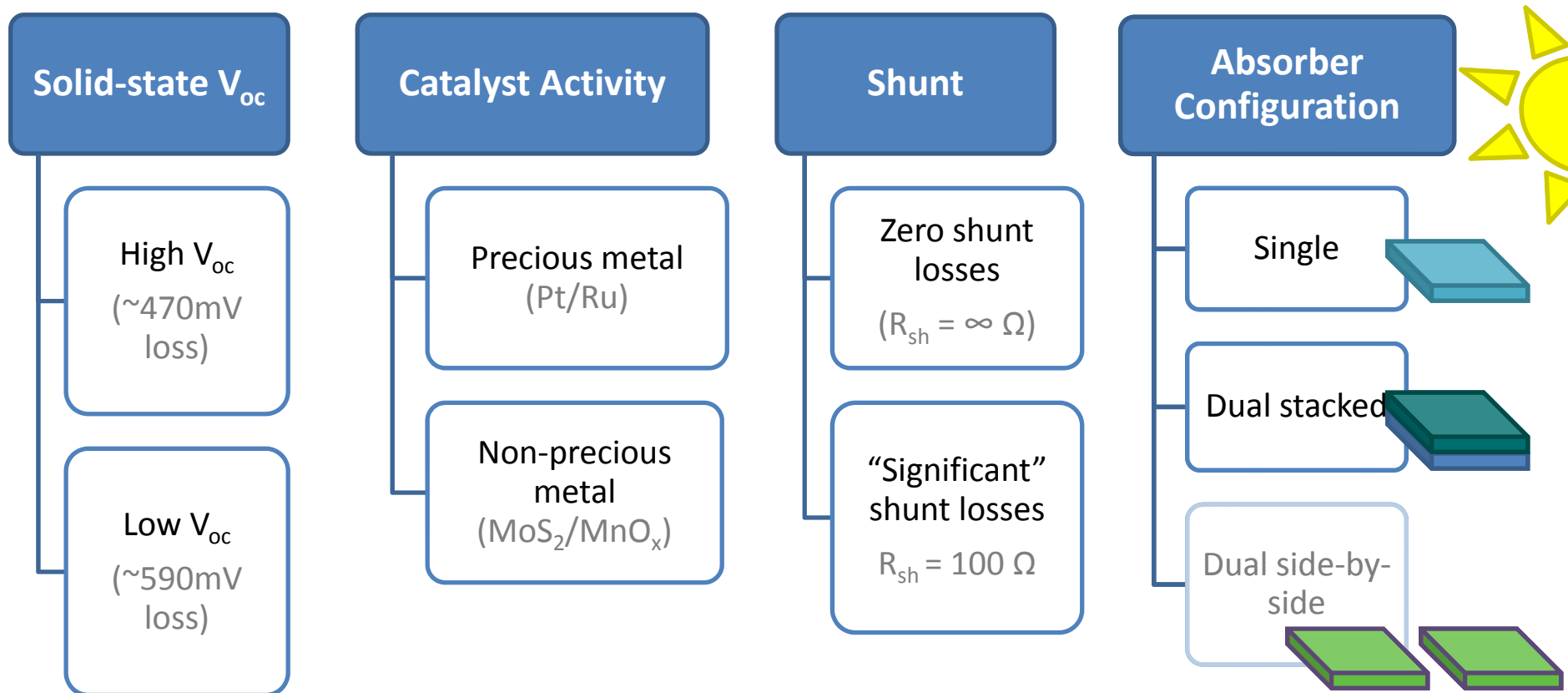


L.C. Seitz, Z. Chen, A.J. Forman, B.A. Pinaud, J.D. Benck, and T.F. Jaramillo, *ChemSusChem*, **7**, 1372-1385 (2014).



# Modeling 'Realistic' PEC efficiencies

## Device Options



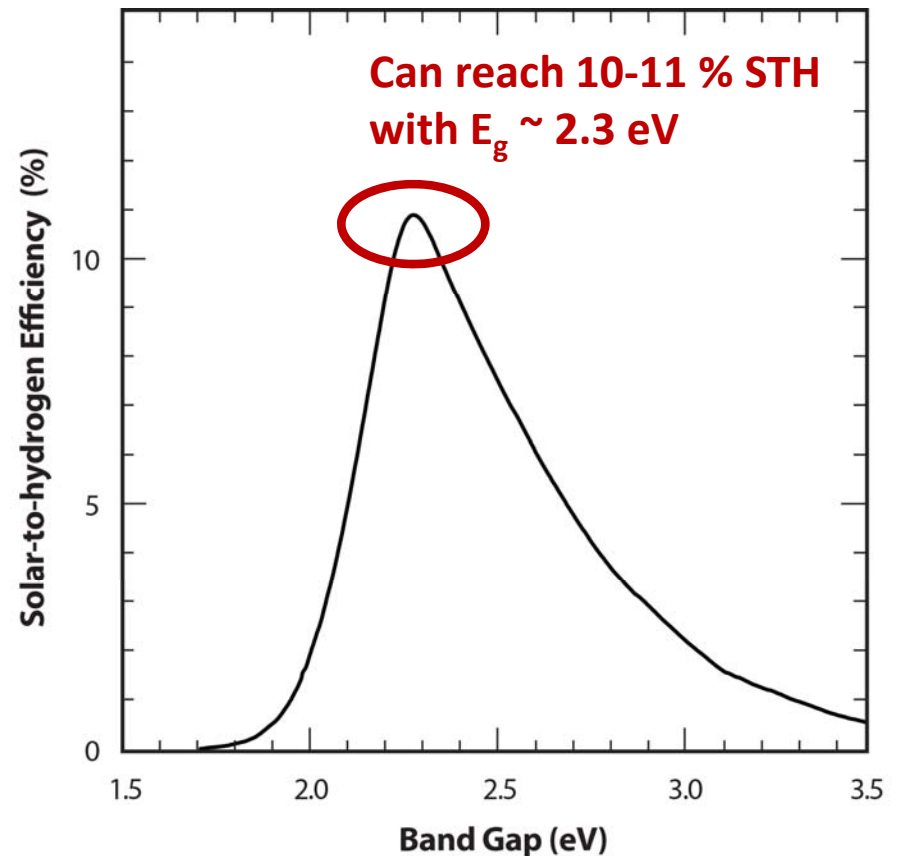
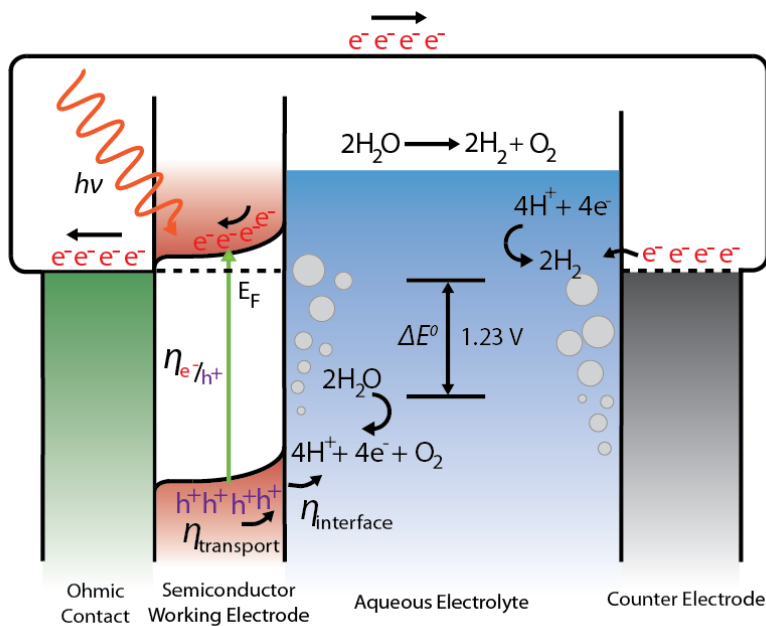
L.C. Seitz, Z. Chen, A.J. Forman, B.A. Pinaud, J.D. Benck, and T.F. Jaramillo, *ChemSusChem*, **7**, 1372-1385 (2014).



# Single-absorber devices

Calculated theoretical limits for a 'realistic' STH efficiency as a function of bandgap, taking into account:

- Reaction overpotentials ( $H_2$  and  $O_2$ )
- Entropic losses ( $V_{ph} < E_g$ )
- Shunts



L.C. Seitz, Z. Chen, A.J. Forman, B.A. Pinaud, J.D. Benck, and T.F. Jaramillo, *ChemSusChem*, **7**, 1372-1385 (2014).

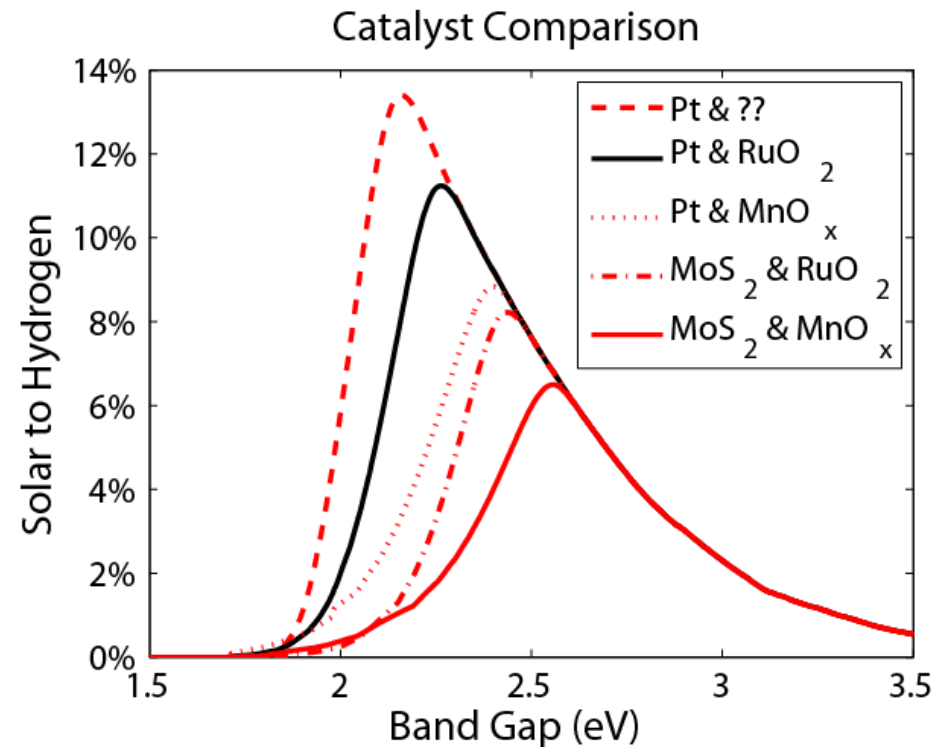
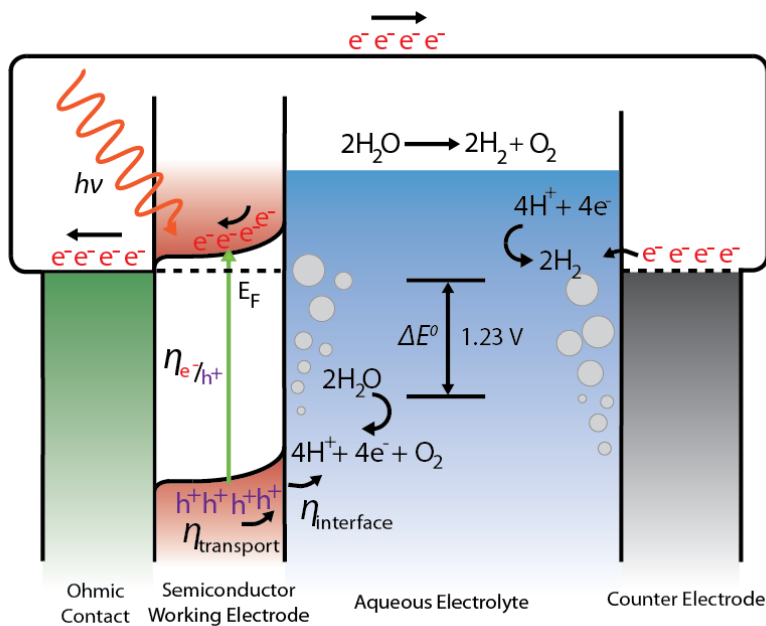




# Single-absorber devices

Calculated theoretical limits for a 'realistic' STH efficiency as a function of bandgap, taking into account:

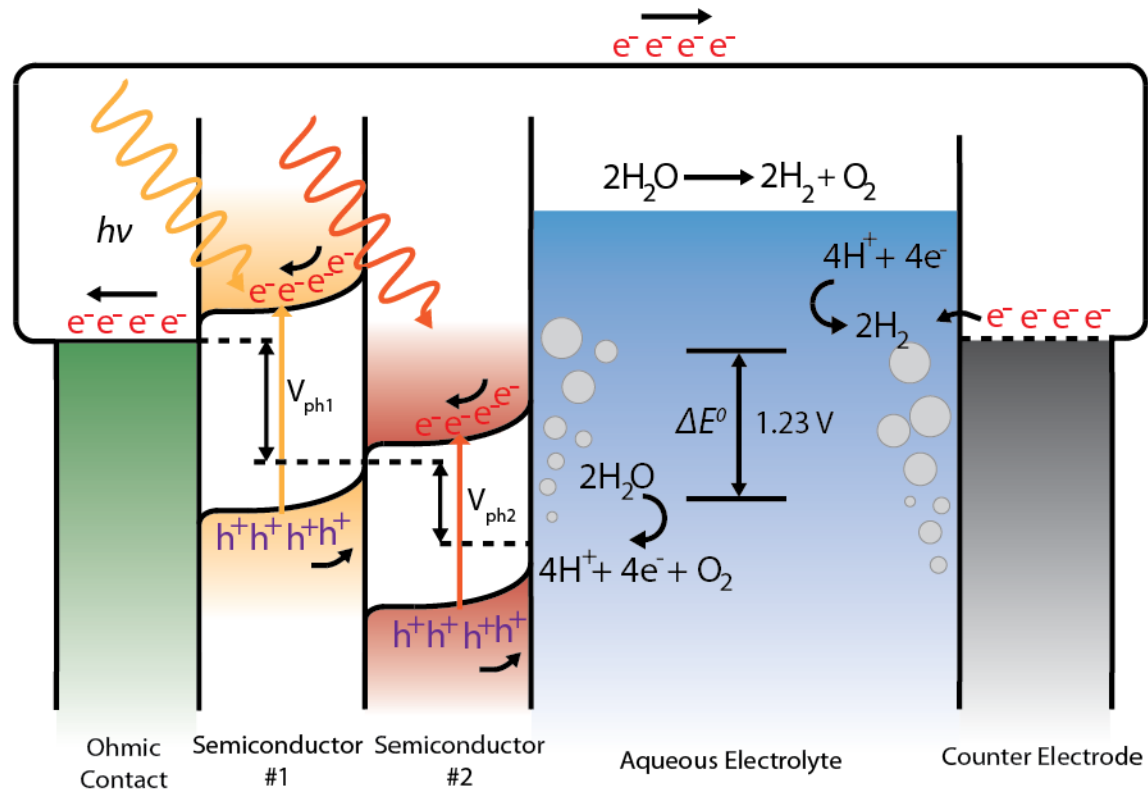
- Reaction overpotentials ( $H_2$  and  $O_2$ )
- Entropic losses ( $V_{ph} < E_g$ )
- Shunts



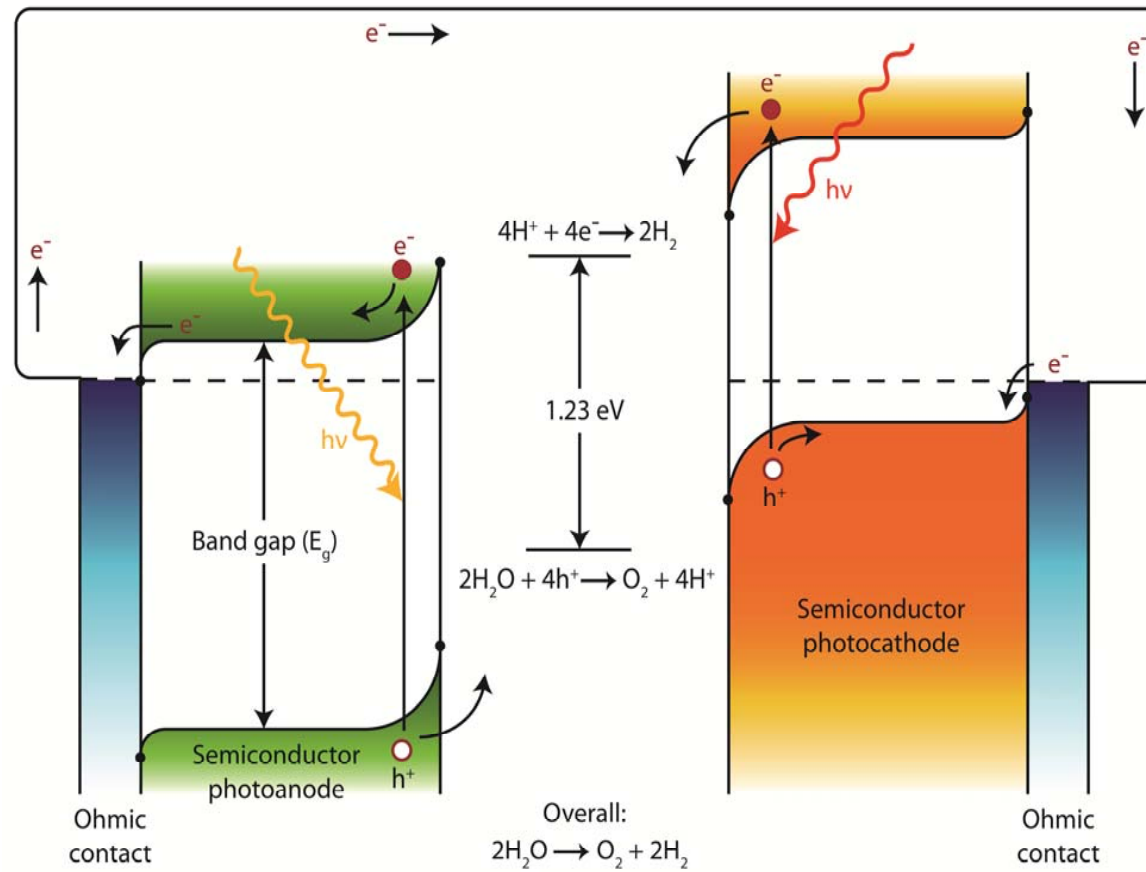
L.C. Seitz, Z. Chen, A.J. Forman, B.A. Pinaud, J.D. Benck, and T.F. Jaramillo, *ChemSusChem*, **7**, 1372-1385 (2014).



# Multi-junction devices



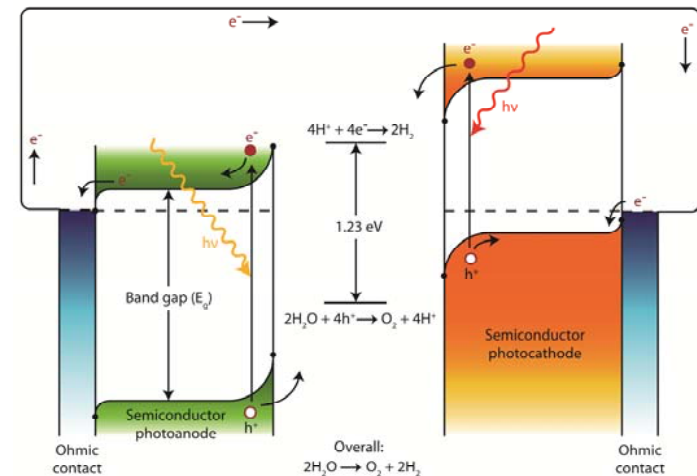
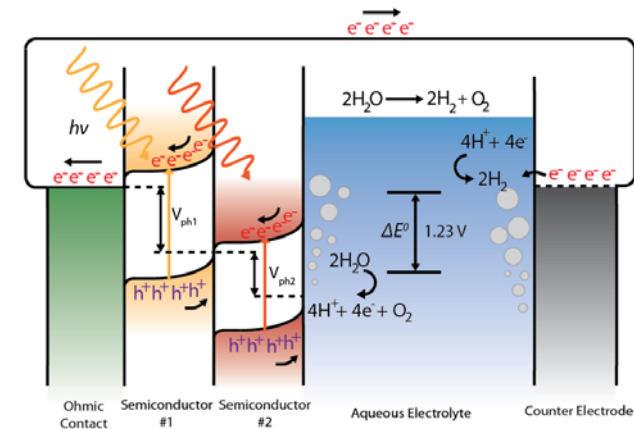
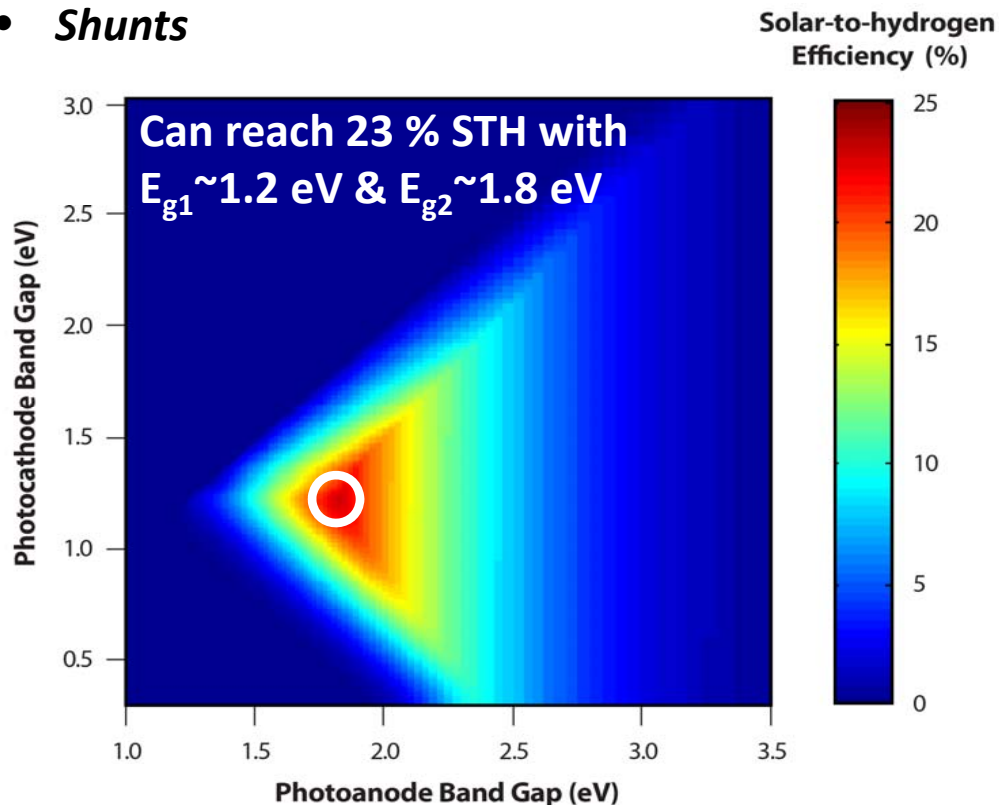
# Tandem devices



# Multi-junction or Tandem Devices

Calculated theoretical limits for a 'realistic' STH efficiency as a function of bandgap, taking into account:

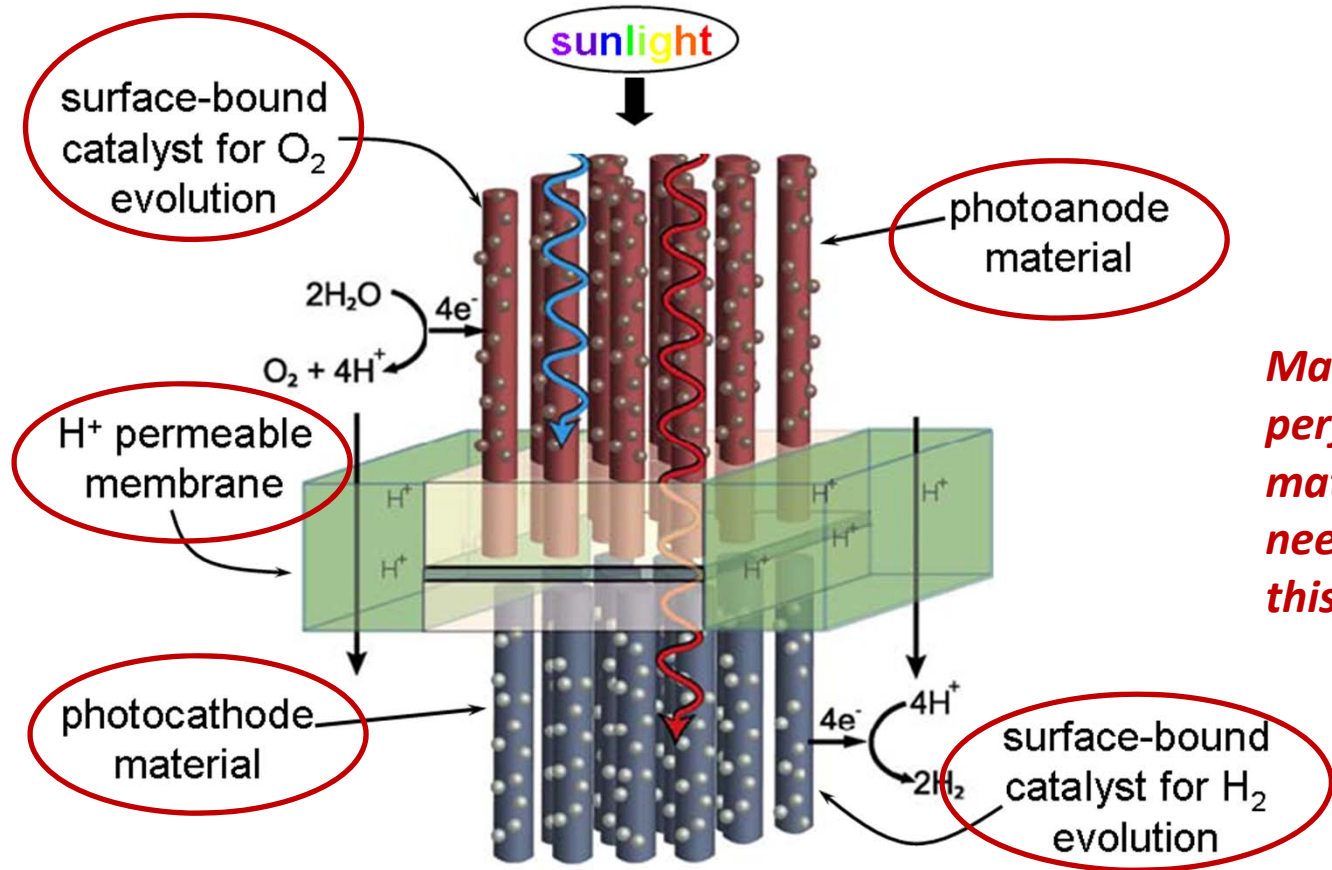
- Reaction overpotentials ( $H_2$  and  $O_2$ )
- Voltage losses ( $V_{ph} < E_g$ )
- Shunts



L.C. Seitz, Z. Chen, A.J. Forman, B.A. Pinaud, J.D. Benck, and T.F. Jaramillo, *ChemSusChem*, **7**, 1372-1385 (2014).



# A vision of a solar fuels device



*Many high-performance materials are needed to make this work!*

[www.solarfuelshub.org](http://www.solarfuelshub.org)  
The Joint Center for Artificial Photosynthesis (JCAP)

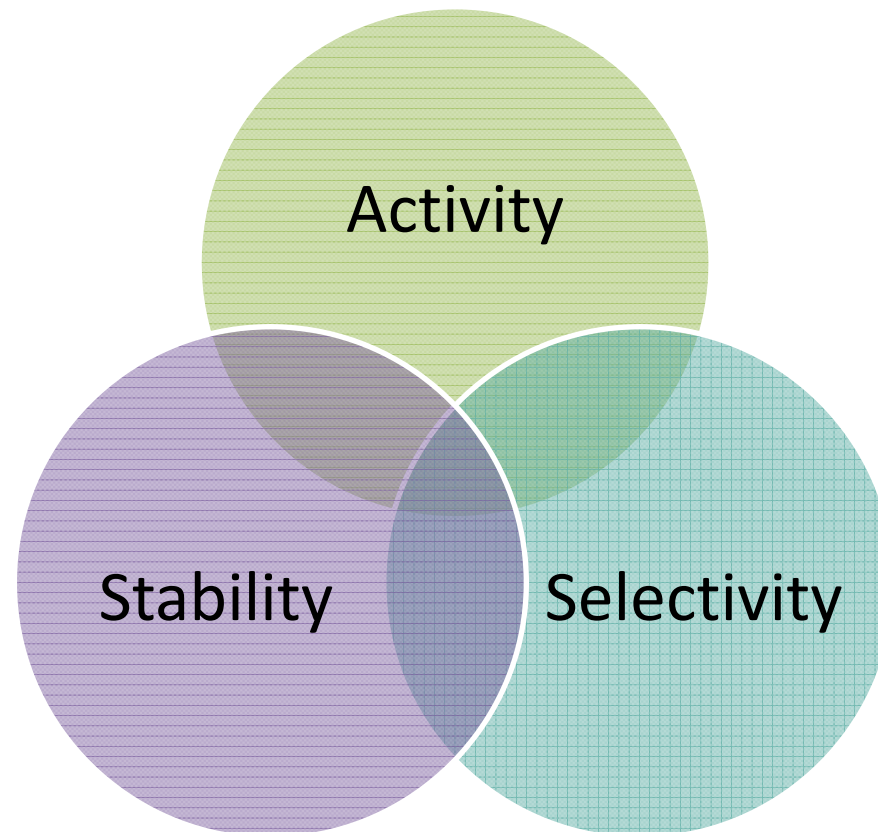
or  
CO<sub>2</sub> reduction to fuels and chemicals





# Three primary figures of merit for catalysts

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**Q:** Which of these is most critically needed in catalyst development?

**A:** It depends on the reaction!

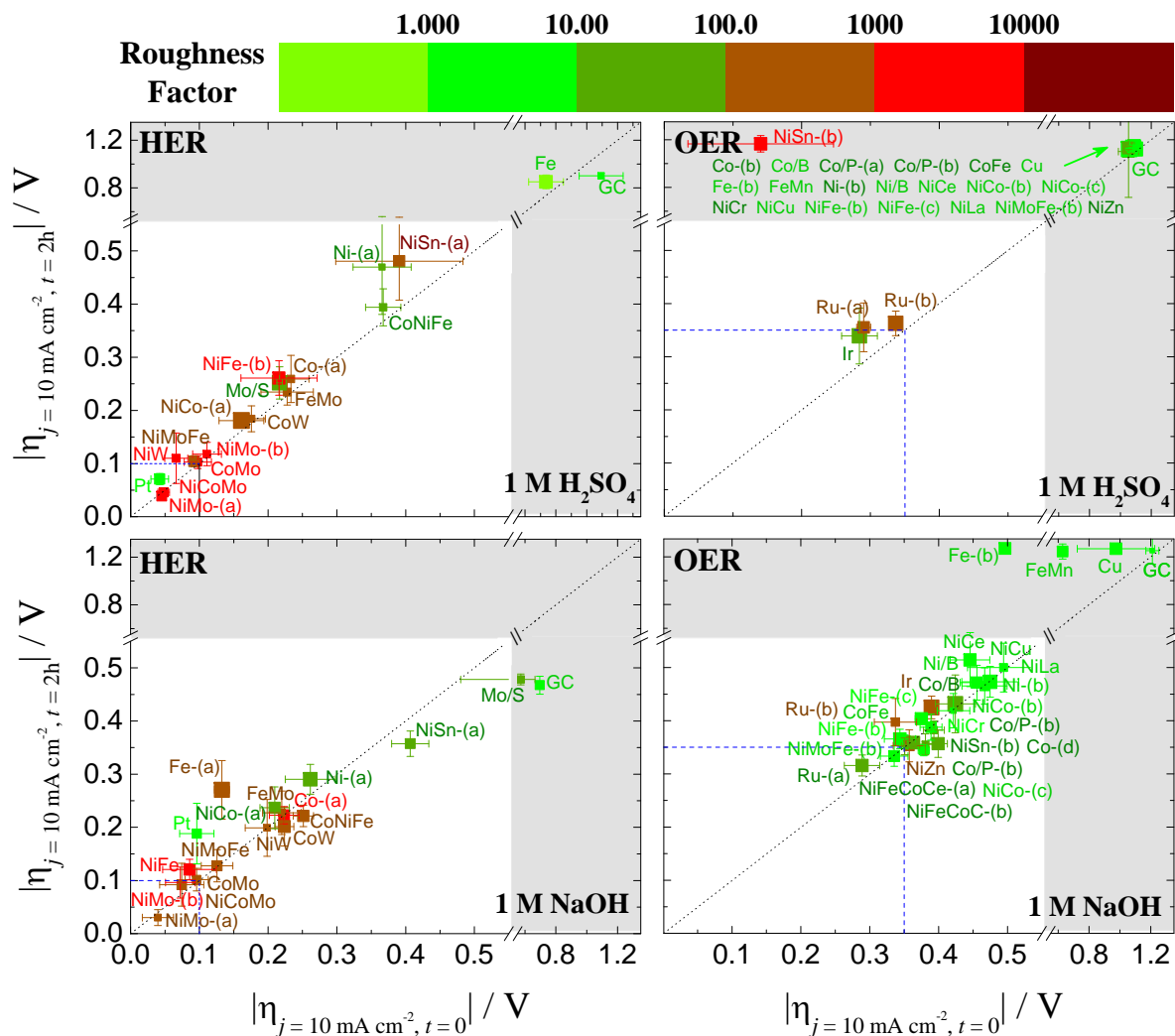


# Summary of Electrocatalyst Development

- **The hydrogen evolution reaction (HER)**
  - Precious metals (e.g. Pt) reach all the important performance metrics.
  - Non-precious metals are not quite as active as Pt, but they might still be feasible.
    - Some are only stable in near-neutral or base (e.g. NiMo).
    - Some are only stable in acid (e.g. metal phosphides or sulfides, e.g. MoS<sub>2</sub>).
  - Selectivity for H<sub>2</sub> is excellent for all of these catalysts.
- **The oxygen evolution reaction (OER)**
  - Lots of room for improvement in activity, even for the best precious-metal based systems (e.g. IrO<sub>2</sub>, RuO<sub>2</sub>). Some non-precious-metal catalysts are as good or better, but only stable in near-neutral or alkaline conditions (e.g. FeNiO<sub>x</sub>).
  - Theory has explained why achieving desired activity is so challenging.
  - Dimensionally stable anodes (DSAs) are extremely stable, proven in industrial electrolysis.
  - Selectivity is generally only a concern for seawater electrolysis, where Cl<sub>2</sub> and Br<sub>2</sub> evolution are often favored over O<sub>2</sub> evolution.
- **The CO<sub>2</sub> electro-reduction reaction to fuels and chemicals**
  - The most challenging of the three reactions, by far. There is a lack of viable candidate catalysts.
  - Producing 2-electron products such as formate or CO is much easier than more reduced products such as hydrocarbons or alcohols.
  - Copper produces a large fraction of hydrocarbons and alcohols, though selectivity is poor for any one product and high overpotentials are needed.
  - Much work needed to make these processes feasible.



# Benchmarking H<sub>2</sub> and O<sub>2</sub> catalysts at JCAP

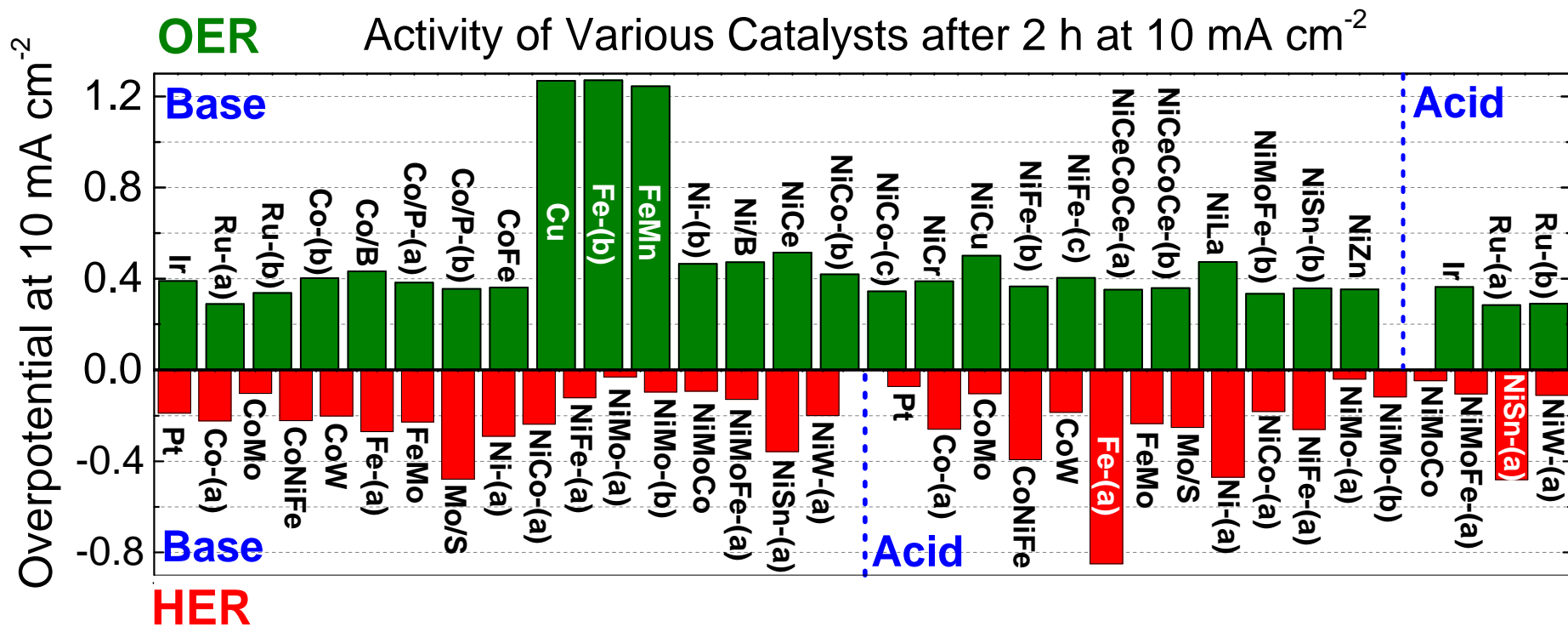


C.C. L. McCrory, S. Jung, I.M. Ferrer, S.M. Chatman, J.C. Peters, and T.F. Jaramillo (submitted, **2014**)

C.C.L. McCrory, S. Jung, J.C. Peters, and T.F. Jaramillo, *Journal of the American Chemical Society*, **135**, 16977-16987 (2013).



# Benchmarking H<sub>2</sub> and O<sub>2</sub> catalysts at JCAP



C.C. L. McCrory, S. Jung, I.M. Ferrer, S.M. Chatman, J.C. Peters, and T.F. Jaramillo (submitted, 2014)

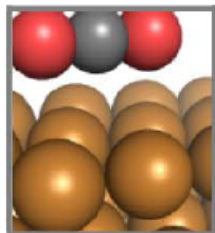
C.C.L. McCrory, S. Jung, J.C. Peters, and T.F. Jaramillo, *Journal of the American Chemical Society*, **135**, 16977-16987 (2013).



# Thermodynamics & Kinetics of CO<sub>2</sub> reduction

Y. Hori, "Electrochemical CO<sub>2</sub> reduction on metal electrodes"  
 within *Modern Aspects of Electrochemistry*, Number 42, Edited by  
 C. Vayenas et. al., Springer, New York, 2008.

			E <sup>0</sup> vs. RHE	
2H <sup>+</sup> + 2e <sup>-</sup>	↔	H <sub>2</sub>	0.00 V	} All values are close to the H <sub>2</sub> evolution potential (0.00 V).
CO <sub>2</sub> + 2H <sup>+</sup> + 2e <sup>-</sup>	↔	CO + H <sub>2</sub> O	- 0.11 V	
CO <sub>2</sub> + 8H <sup>+</sup> + 8e <sup>-</sup>	↔	CH <sub>4</sub> + 2H <sub>2</sub> O	+ 0.16 V	
2CO <sub>2</sub> + 12H <sup>+</sup> + 12e <sup>-</sup>	↔	C <sub>2</sub> H <sub>4</sub> + 4H <sub>2</sub> O	+ 0.07 V	
2CO <sub>2</sub> + 12H <sup>+</sup> + 12e <sup>-</sup>	↔	C <sub>2</sub> H <sub>5</sub> OH + 3H <sub>2</sub> O	+ 0.08 V	
3CO <sub>2</sub> + 18H <sup>+</sup> + 18e <sup>-</sup>	↔	C <sub>3</sub> H <sub>7</sub> OH + 5H <sub>2</sub> O	+ 0.09 V	

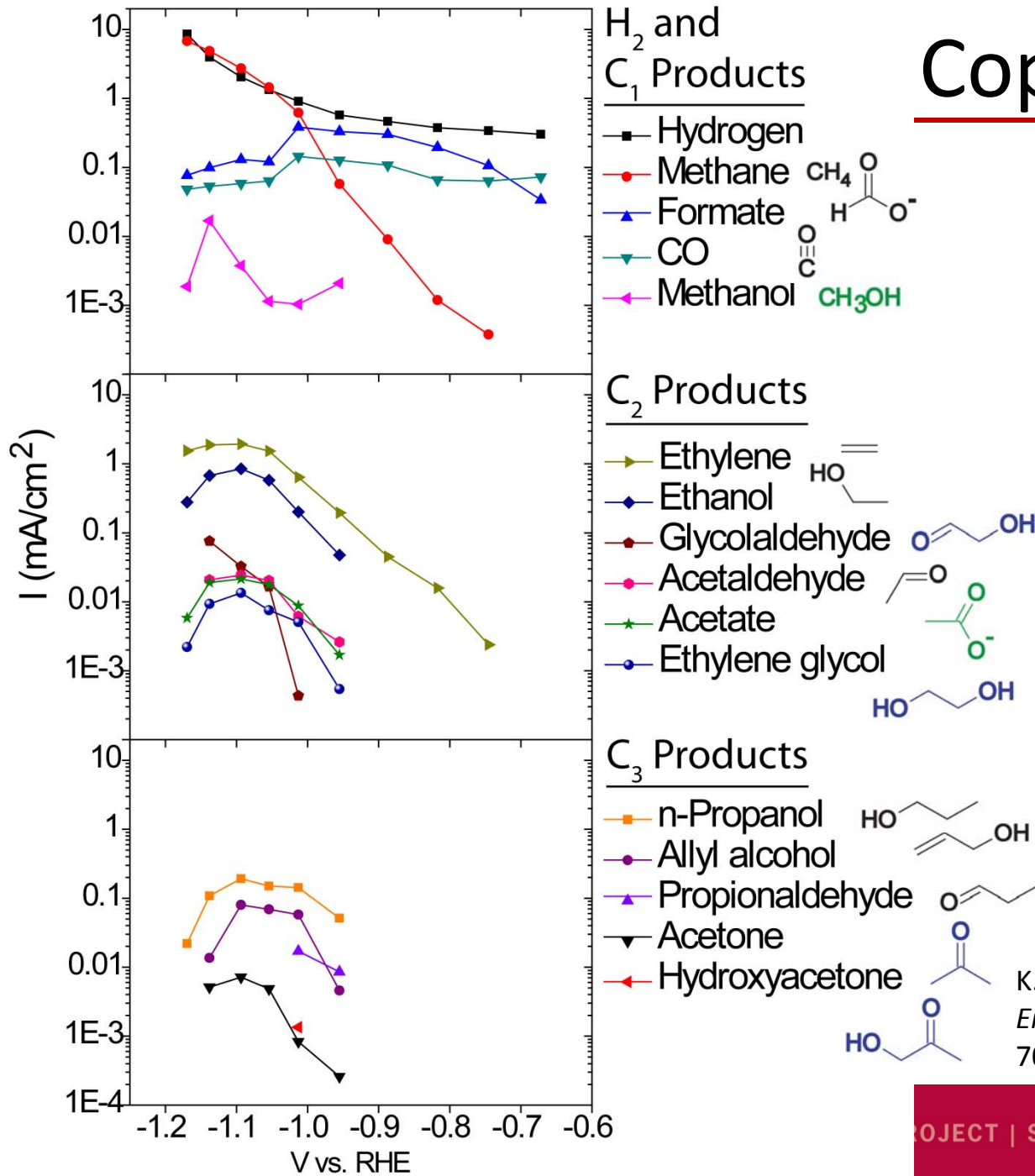


A. Peterson, F. Abild-Pederson, F. Studt, J. Rossmeisl, J.K. Nørskov, *Energy & Environmental Science* v3 (2010) 1311-1315.





# Copper catalysts



- CO and formate pull near constant current across voltage range.

- H<sub>2</sub> is mostly constant, then increases at high V.

- CH<sub>4</sub> production rate constantly increasing with Tafel behavior.

- C<sub>2</sub> and C<sub>3</sub> products clearly rise and fall together.

K.P. Kuhl, E. Cave, D.N. Abram, & T.F. Jaramillo, *Energy & Environmental Science*, Vol. 5, pp. 7050-7059, **2012**.

# Synthetic Fuels: Take-home messages

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- Chemical fuels are a magnificent form of energy storage.
- Researchers in the area of solar fuels aim to develop a way to produce fossil fuel-like molecules from water, CO<sub>2</sub>, and solar energy.
- Technologically, this can already be done. However, better catalysts and semiconductors need to be developed if the process is to ever become cost-competitive with fossil fuels.
- A techno-economic analysis for the case of H<sub>2</sub> shows that it is possible to reach that goal if materials with appropriate properties can be developed.
- This is incentive to strengthen our efforts in R&D in this field, keeping our eyes on commercial possibilities as improved materials are developed.

